For KCC Use:	9.13-05
Effective Date:	
District #	

Kansas Corporation Commission PECTED Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed

m

SGA? Yes X No NOTICE OF I	NTENT TO DRILL Form must be Signed
Sur. 100 21 tto	re (5) days prior to commencing well All blanks must be Filled
	3
Expected Spud Date 9-13-05	Spot √ East
month day year	NW SE NW Sec. 8 Twp. 22 S. R. 10 West
2025	1650 feet from ✓ N / S Line of Section
OPERATOR: License# 3935	Total Holling Time of Constant
Name. R & W Energies Agency Account	leet from E / W Line of Section
Address: PO Box 782228	Is SECTIONRegularIrregular?
Address: Wichita KS 67278-2228 City/State/Zip: Wichita KS 67278-2228	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Darrel G. Walters	County: Greenwood
Phone: 316-685-5908	Lease Name: Pixlee B Well #: 5
/	Field Name: Atyeo
CONTRACTOR: License# 33217	Is this a Prorated / Spaced Field?
Name: Three Rivers Exploration Company, Inc.	Target Formation(s): Mississippi
Wat Sitt 4 Same Wat Share Tana Sandan	Nearest Lease or unit boundary: 330'
Well Drilled For: Well Class: Type Equipment	Ground Surface Elevation: Est 1400feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage ✓ Pool. Ext. Air Rotary	Distribution and broad middle and additional additional and additional addi
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic; # of Holes Other	170
Other	Deptil to bottom of usable water.
	Surface Pipe by Alternate: √ 1
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 205
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 2450
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth: PECEIVED	DWR Permit #:
If Yes, true vertical depth: RECEIVEL Bottom Hole Location: ARISAS CORPORATION COMMISSION	DWR Permit #: (Note: Apply for Permit with DWR)
Bottom Hole Location: **ARISES CARRESTON COMMISSION KCC DKT #:	
Bottom Hole Location: **ARISAS CARRIDSATION COMMISSION	(Note: Apply for Permit with DWR)
Bottom Hole Location: KANSAS CARROSATION COMMISSION KCC DKT #: SEP 0 8 2005	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No If Yes, proposed zone: ☐
Bottom Hole Location: KANSAS CARPORATION COMMISSION SEP 0 8 2005 CONSERVATION DIVISION AFF	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No If Yes, proposed zone: ☐ Yes ✓ No
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