

For KCC Use: 9-11-05
 Effective Date: _____
 District #: 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

CORRECTED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date SEPTEMBER 20 2005
month day year

Spot 65' W OF CENTER East
SE - SW - SE Sec. 27 Twp. 17 S. R. 10 West
330 feet from N / S Line of Section
1715 feet from E / W Line of Section

OPERATOR: License # 3882
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.
 Address: 1670 BROADWAY, SUITE 3300
 City/State/Zip: DENVER, CO 80202
 Contact Person: TOM FERTAL
 Phone: (303) 831-4673

Is SECTION X Regular _____ Irregular?
 (Note: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License 30141
 Name: SUMMIT DRILLING

County: ELLSWORTH
 Lease Name: SCHEPMANN Well #: 1-27
 Field Name: WILDGAT HEIKENWEST

Well Drilled For: Oil Enh Rec Gas Storage OWWO Disposal Seismic; # of Holes _____ Other _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): ARBUCKLE
 Nearest Lease or unit boundary: 330'
 Ground Surface Elevation: EST 1830' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 150
 Depth to bottom of usable water: 380
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 420'
 Length of Conductor pipe required: NONE
 Projected Total Depth: 3500'
 Formation at Total Depth: ARBUCKLE
 Water Source for Drilling Operations:
 Well Farm Pond Other X

OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 True vertical depth: _____
 Bottom Hole Location: _____
 CC DKT#: _____

DWR Permit #: N/A
 (Note: Apply for Permit with DWR)
 Will Cores Be Taken? Yes No
 If yes, proposed zone: N/A

* Expiration date was: 3-11-2006 (6 months from effective date)
 Expiration date is: 3-6-2006 (6 months from approval date)

AFFIDAVIT

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 06 2005

I, the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. I am agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved Notice of Intent to Drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION
 WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: SEPTEMBER 2, 2005 Signature of Operator or Agent: Thomas Fertal Title: SR. GEOLOGIST

Remember to:

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

For KCC use ONLY
 API # 15 - 053-21154.00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 400 feet per Alt. 2
 Approved by: RJP 9-6-05
 *This authorization expires: 3-6-2006
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

27
 17
 104