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AUG 16 2006

KCC WICHITA
CORRECTION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: 9-11-05
Effective Date: _____
District #: 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 15 2005
month day year

Spot East
S/2 SE SE Sec. 22 Twp. 28 S. R. 8 West
400 feet from N / S Line of Section
660 feet from E / W Line of Section

OPERATOR: License# 5004
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, Kansas 67202
Contact Person: Rick Hiebsch
Phone: 316-262-3573

Is SECTION Regular irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5123
Name: Pickrell Drilling Company, Inc.

County: Kingman
Lease Name: Simons Well #: 2-22
Field Name: Garlich

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippian

Nearest Lease or unit boundary: 400 ft.

Ground Surface Elevation: 1625 ft. feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100 ft.

Depth to bottom of usable water: 180 ft.

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 250 ft.

Length of Conductor Pipe required: none

Projected Total Depth: 4450 ft.

Formation at Total Depth: Simpson

Water Source for Drilling Operations:

Well Farm Pond Other Unknown

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* Expiration date was: 3-11-2006 (6 months from effective date)

Expiration date is: 3-6-2006 (6 months from approval date)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-15-05 Signature of Operator or Agent: Richard P. Diebel Title: President

For KCC Use ONLY
API # 15 - 095.21986.00.00
Conductor pipe required, NONE feet
Minimum surface pipe required 200 feet per Alt. ①
Approved by: RJP9.6.05
*This authorization expires: 3-6-2006
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

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