

For KCC Use: Effective Date: 9-11-05  
District #: 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
September 1999  
RECEIVED  
SEP 02 2005  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**CORRECTED**

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Expected Spud Date 9 month 7 day 2005 year

Spot 100N-SE-SE-NW Sec. 21 Twp. 20 S. R. 19  
2210 feet from S / (N) (circle one) Line of Section  
2310 feet from E / (W) (circle one) Line of Section  
Is SECTION X Regular        Irregular?

OPERATOR: License# 30420  
Name: VJI Natural Resources Inc.  
Address: 30-38 48th St.  
City/State/Zip: Astoria, New York 11103  
Contact Person: Jason Dinges  
Phone: 785-625-8360

(Note: Locate well on the Section Plat on reverse side)  
County: Pawnee  
Lease Name: Smith Well #: #2  
Field Name: Oro Southwest  
Is this a Prorated / Spaced Field?  Yes  No

CONTRACTOR: License# 33436  
Name: Forrest Energy LLC.

Target Formation(s): Mississippi  
Nearest Lease or unit boundary: 330  
Ground Surface Elevation: 2213est feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other

Depth to bottom of fresh water: 180 360  
Depth to bottom of usable water: 390 420 Kiowa  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 600  
Length of Conductor Pipe required: none  
Projected Total Depth: 4390  
Formation at Total Depth: Mississippi

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  
Well \_\_\_\_\_ Farm Pond X Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

\* Expiration date was: 3-11-2006 (6 months from effective date)  
Expiration date is: 3-6-2006 (6 months from approval date)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101. et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-30-05 Signature of Operator or Agent: Jason Dinges Title Agent

For KCC Use ONLY  
API # 15 145-21531-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 440 feet per Alt. (1)  
Approved by RJP 9.6.05  
\*This authorization expires: 3-6-2006  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

21  
20  
19w