

For KCC Use: 9-13-05
Effective Date: 9-13-05
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

CORRECTED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date OCT 6 2005
month day year

Spot ~~200~~ 30' 20' WEST OF CENTER
S1/2 SW - SW Sec. 2 Twp. 16 S. R. 11
330 feet from N / S Line of Section
690 feet from E / W Line of Section
Is SECTION X Regular Irregular?

OPERATOR: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202
Contact Person: TOM FERTAL
Phone: (303) 831-4673

County: BARTON
Lease Name: STILES Well #: 1-2
Field Name: WILDCAT

CONTRACTOR: License 33323
Name: PETROMARK DRILLING

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): ARBUCKLE

- Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
- Well Class: Infield Pool Ext. Wildcat Other
- Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 330'
Ground Surface Elevation: EST 1880' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 240
Depth to bottom of usable water: 340
Surface Pipe by Alternate: 1 2

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Length of Surface Pipe Planned to be set: 420'
Length of Conductor pipe required: NONE
Projected Total Depth: 3500'
Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations:
 Well Farm Pond Other X

Directional, Deviated or Horizontal wellbore? Yes No
If yes, true vertical depth: _____
Bottom Hole Location: _____

DWR Permit #: N/A
(Note: Apply for Permit with DWR)
Will Cores Be Taken? Yes No
If yes, proposed zone: N/A

KCC DKT#: _____
* Expiration date was: 3-13-2006 (6 months from effective date)
Expiration date is: 3-8-2006 (6 months from approval date)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved Notice of Intent to Drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: SEPT 7, 2005 Signature of Operator or Agent: Thomas Fertal Title: SR. GEOLOGIST

Remember to:

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

For KCC use ONLY
API # 15 - 009-24875-0000
Conductor pipe required NONE feet
Minimum surface pipe required 360 feet per Alt. 1
Approved by: RJP9-805/RJP10-10-05
This authorization expires: 3-8-06
(This authorization void if drilling not started within 6 months of above date.)
Spud date: _____ Agent: _____

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 08 2005
CONSERVATION DIVISION
WICHITA, KS

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11/11