

RECEIVED

SEP 13 2005

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use: 9.11.05
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Expected Spud Date 9/7/2005
month day year

OPERATOR: License# 33036
Name: Strata Exploration, Inc.
Address: PO Box 401
Fairfield, IL 62837
City/State/Zip:
Contact Person: John R. Kinney
Phone: 618-897-2799

CONTRACTOR: License# 5142
Name: Sterling Drilling

Well Drilled For: Oil Enh Rec Gas Storage OWD Disposal Seismic; # of Holes Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Note: This is a replacement well for the
Stoops Webber #3 - API #15081216060000

AFFIDAVIT *xx Prorated & Spaced Unit*

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met: * Expiration date was: 3-11-2006 (6 months from effective date)

1. Notify the appropriate district office **prior** to spudding of well; Expiration date is: 3-6-2006 (6 months from approval date)
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 8/26/2005 Signature of Operator or Agent: John R. Kinney Title: President

For KCC Use ONLY
API # 15 - 081-21617-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 680 feet per Alt. 1
Approved by: RJP 9.6.05
*This authorization expires: 3-6-2006
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

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32W