RECEIVED

For KCC Use:		q	.11.05
Effective	Date:		-71 0 3
District #			3
SGA?	Yes	Z No	

KANSAS CORPORATION COMMISSION SEP 0 2 2005 OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

NOTICE OF INTENT TO DRILL CO WICH A Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

	- (-) (-) - (-
Expected Spud Date 9 12 05	Spot X East
month day year	★ N/E S/E S/E Sec. 3 Twp. 20 S. R. 23
OPERATOR: License# 6157	825 teet from N/XS Line of Section
Name: J & J Oil Company	165feet from X E / W Line of Section
Address: 15518E 850TH Road	Is SECTION X_Regularirregular?
City/State/Zip: Mound City Kansas 66056	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Paul Jackson	County: Linn
Phone: 913 795 2586	Lease Name: Teagarden Well #: F-2
/	Field Name: Lacygne Cadmus
CONTRACTOR: License# 6157	Is this a Prorated / Spaced Field?
Name: J & J Oil Company	Target Formation(s): Peru
	Nearest Lease or unit boundary: 165'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 915 feet MSL
Oil Enh Rec Infield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes X No
Owwo Disposal Wildcat Cable	Depth to bottom of fresh water: 60'
Seismic;# of Holes Other	Depth to bottom of usable water: 150 '+
Other	Surface Pipe by Alternate: 1 K 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20!
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 300 '
Original Completion Date:Original Total Depth:	Formation at Total Depth: Peru
Original Completion DateOriginal Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes X No	Well Farm Pond Other Return Water
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
* Expiration date was: 3-11-2006 (6 months from effective date)	If Yes, proposed zone: Peru
Emiration data in 2.6.2006 (6 months from approval date)	
Act	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into the second of the	et by circulating cement to the top; in all cases surface pipe shall be set he underlying formation. district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
Date: 5-30-05 Signature of Operator or Agent: 1 au	Jackson Title: Patrilox
Date. 0 - 500-03 Signature of Operator of Agent: 1 CLife	THE: FAMEN
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 107 - 23 83 Z - 00 - 00	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 20 feet per Alt. ★ (2)	Submit plugging report (CP-4) after plugging is completed;
Approved by PJP 9.6.05	
*This authorization expires: 3-6-2006	- Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please
	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of approval date.)	Well Not Drilled - Permit Expired
Spud date: Agent:	
Optio date	Signature of Operator or Agent:
	Signature of Operator or Agent: