

For KCC Use: 9-12-05
Effective Date: _____
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 09 09 05
month day year

Spot E/2 NE NE Sec. 13 Twp. 34 S. R. 33 East West
660 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 5278
Name: EOG Resources, Inc.
Address: 3817 NW Expressway #500
City/State/Zip: Oklahoma City, OK 73112
Contact Person: Sheila Rogers
Phone: 405-246-3236

(Note: Locate well on the Section Plat on reverse side)
County: Seward
Lease Name: Wilson Well #: 13 #1
Field Name: _____
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): St. Louis

CONTRACTOR: License# 30684
Name: Abercrombie RTD, Inc.

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other _____

Nearest Lease or unit boundary: 330
Ground Surface Elevation: 2818 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150 600
Depth to bottom of usable water: 480 700
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 750
Length of Conductor Pipe required: 80
Projected Total Depth: 6500'
Formation at Total Depth: St. Louis

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: SEP 06 2005
* Prorated & Spaced
Hershey

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met: * Expiration date was: 3-12-2006 (6 months from effective date)
1. Notify the appropriate district office **prior** to spudding of well; Expiration date is: 3-7-2006 (6 months from approval date)
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 9/2/05 Signature of Operator or Agent: [Signature] Title: Drilling Engineer

For KCC Use ONLY
API # 15 - 175-21999-0000
Conductor pipe required NONE feet
Minimum surface pipe required 720 feet per Alt. (1)
Approved by: RJP 9-7-05 / RJS 10-10-05
This authorization expires: 3-7-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

13
34
330