For KCC Use: Effective Date: District #_

10-16-05 Kansas Corporation Commission Oil & Gas Conservation Division

December 2002 Form must be Typed

Form C-1

GA? Yes No	All blanks must be Filled	1				
Must be approved by KCC five (5) days prior to commencing well					
xpected Spud Date October 16, 2005	Spot ✓ East	/				
month day year	SWSW - SW - NE Sec. 19 Twp. 23 S. R. 20 West					
PERATOR: License# 33120	2700 feet from N / ✓ S Line of Section					
ame: Derek Rhodes dba Rhodes Well Service	2485 feet from F L / W Line of Section					
12378 SE Ohio	Is SECTION Regular Irregular?					
ty/State/Zip: Kincaid, KS 66039	(Note: Locate well on the Section Plat on reverse side)					
ontact Person. Derek Rhodes	County: Allen					
none: (620) 496-5275	Lease Name: Adams Well #: T-1	-				
33027	Field Name:	-				
ONTRACTOR: License# 33027 /	Is this a Prorated / Spaced Field?)				
me: Michael Drining	Target Formation(s): Squirrel	-				
Well Drilled For: Well Class: Type Equipment:	Nedlest Lease of unit boundary.	-				
✓ Oil Enh Rec ✓ Infield Mud Rotary	Ground Surface Elevation: n/a feet MSL					
Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile: Yes ✓ No					
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No Depth to bottom of fresh water: 100+	•				
Seismic; # of Holes Other	Depth to bottom of usable water: 200+	-				
Other	Depth to bottom of usable water: Surface Pipe by Alternate:					
DIAMACO, and well information to follows:	Length of Surface Pipe Planned to be set: 20'					
DWWO: old well information as follows:	Length of Conductor Pipe required: none	_				
Operator:	Projected Total Depth: 700'	_				
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel	_				
	Water Source for Drilling Operations:					
rectional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other	_				
Yes, true vertical depth:	DWR Permit #:	-				
ottom Hole Location:	(Note: Apply for Permit with DWR)					
CC DKT #:	Will Cores be taken? Yes ✓ No)				
	If Yes, proposed zone:	-				
AFFI	DAVIT RECEIVE	D.				
ne undersigned hereby affirms that the drilling, completion and eventual pli	ugging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION					
is agreed that the following minimum requirements will be met:						
 Notify the appropriate district office <i>prior</i> to spudding of well; 	OCT i 1 2	005				
2. A copy of the approved notice of intent to drill shall be posted on each	ch drilling ng;					
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15							. l	Location of Well: County: Allen					
Operator: Derek Rhodes dba Rhodes Well Service Lease: Adams							<u>-</u>	2700			S Line of Section		
								2485		feet from 🗸 E / 🗌 W Line of Section			
Well Number: T-1							_ 8	Sec. 19 Twp. 23 S. R. 20					
Field:							-						
Number of	Acres at	ributable to	well:				Į.	s Section: ✓	Regular or	Irregular			
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SWSW - SW - NE					-								
4										e well from nearest c			
							:	Section comer us	sed: NE	NM []2F []3/	N		
		//	Shaw land	tion of the			PLAT	for nu	amtad as an	and walls)			
		(8	onow local					e acreage for pro se or unit bound		acea weils.)			
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In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).