For KCC Use: 10 /8-05
Effective Date: 10 /8-05
District #

## Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

	October	28,	2005	spot Ap. 170'S of	
Expected Spud Date	month	day	year	NW SW Sw/4 Sec. 7	11 23 7
		,	,	0001	•
OPERATOR: License#	33657	THE STATE OF THE S			N / ✓ S Line of Section E / ✓ W Line of Section
Name: Ohio Kentucky C	Oil Corporation				
Address: 110 East Low	vry Lane			is SECTIONRegular✓ irregu	liar?
City/State/Zip: Lexingto	on, KY 40503		·	(Note: Locate well on the Secti	on Plat on reverse side)
Contact Person: Deann	na McDowell			County: Trego	
Phone: 859-276-3500				Lease Name: Herman Oil Company	Well #: 1
CONTRACTOR: License	<sub>4</sub> 33493		./	Field Name: Wildcat	
Name: American Eagl	le Drilling			Is this a Prorated / Spaced Field?	Yes Vity Mississipping
				Target Formation(s): Lansing Kansas C	aty, Mississippian
Well Drilled For:	Well Clas	s: Typ	oe Equipment:	Nearest Lease or unit boundary: 330'	
<b>√</b> Oil Enh	Rec Infiel	d 🗸	Mud Rotary	Ground Surface Elevation: 2260.5'	feet MSL
Gas	age Pool	<u></u>	Air Rotary	Water well within one-quarter mile:	Yes ✓ No
OWWO Dispe	osal 🗸 Wildo	at	Cable	Public water supply well within one mile:	Yes ✓ No
Seismic;# o		Norman		Depth to bottom of fresh water: 150'  Depth to bottom of usable water:	1000
Other	**				
				Surface Pipe by Alternate: 1 2  Length of Surface Pipe Planned to be se	
If OWWO: old well inform				Length of Conductor Pipe required: Non	9
				Projected Total Depth: 4250'	
				Formation at Total Depth: Mississippia	In .
Original Completion I	Date:	_Original To	otal Depth:	Water Source for Drilling Operations:	
Directional, Deviated or I	Horizontal wellbor	e?	Yes ✓ No	Well ✓ Farm Pond Other _	
If Yes, true vertical depth	1:			DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit	with DWR 1
KCC DKT #:				Will Cores be taken?	Yes ✓ No
				Trill Coros De takon i	
				If Yes, proposed zone:	
				If Yes, proposed zone:	RECEIVED
				IDAVIT	RECEIVED KANSAS CORPORATION COM
			pletion and eventual p		RECEIVED  KANSAS CORPORATION COM  T et. seq.
It is agreed that the follo	owing minimum re	equirements	npletion and eventual p	IDAVIT	RECEIVED KANSAS CORPORATION COM
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

perator: Ohio Kentucky Oll Corporation ease: Herman Oil Company							82		feet from N / S Line of Section		
							33		feet from E / W Line of Section		
Il Number: 1							Se	Sec. 7 Twp. 11 S. R. 23 East ✓ W			
<sub>eld:</sub> Wildcat							_	Is Section: Regular or ✓ Irregular			
	f Acres att						_	Section. He	ngular or ✓ Irregular		
TR / QTR / QTR of acreage: NW - SW - SW/4						SW/4	- If \$	Section is Irregul	lar, locate well from nearest corner boundary.		
							Se	ction comer used:	NE NW SE Sw		
							PLAT				
			(Show lo	cation of th	e well and	d shade at	tributable .	acreage for prorat	ted or spaced wells.)		
				(Sho	w footage	to the nea	rest lease	or unit boundary	DEOF		
									RECEIVED  KANSAS CORPORATION COMMIS		
								:	OCT 4		
		•						-	OCT 1 3 2005		
			:						CONSERVATION DIVISION WICHITA, KS		
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#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

820'

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

October 13, 2005

Mr. Deanna McDowell Ohio Kentucky Oil Corporation 110 East Lowry Lane Lexington, KY 40503

RE: Drilling Pit Application

Herman Oil Company Lease Well No. 1

SW/4 Sec. 07-11S-23W Trego County, Kansas

Dear Mr. McDowell:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and **if sand is encountered during the construction of the reserve pit or working pits, please call the District Office at (785) 625-0550**. The fluids must be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.** 

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: H Deines