For KCC Use: Effective Date: ___ District #

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

BOA: 163 E NO	TENT TO DRILL Form must be Signed All blanks must be Filled
Must be approved by KCC five ೧೦/೧೯ (೦೨	(5) days prior to commencing well
10/26/200 5	Spot NA East
Expected Spud Date	NW4 Sec. 14 Twp. 35 S. R. 4 West
OPERATOR: License# 33021	loot nom
Name: Seeker, LLC	leet from E / W Line of Section
Address: 6101 E. Canteen Rd.	is SECTIONRegularirregular?
City/State/Zip: Newkirk, OK 74647	(Note: Locate well on the Section Plat on reverse side)
Contact Person. Don Lane	County: Cowley
Phone: Home 580-362-3778 or cell 580-763-4004	Lease Name: Johnson Well #: 1
32854	Field Name: Wildcat
CONTRACTOR: License# 32854 Name: Gulick Drilling Co., Inc.	Is this a Prorated / Spaced Field?
Name: Guilek Briting Co., Inc.	Target Formation(s): Lyaton Sand
Well Drilled For: Well Class: Type Equipment.	Nearest Lease or unit boundary: Bacastow #1 (Seeker, LLC, operator)
✓ Oil Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 1122 F 330 feet MSL
	Water well within one-quarter mile:
✓ Gas Storage Pool Ext. Air Rotary OWNO Disposal ✓ Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 100
	Depth to bottom of usable water: 180
Other	Surface Pipe by Alternate: 🗾 1 📗 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200 ft
Operator:	Length of Conductor Pipe required; None
Well Name:	Projected Total Depth: 2650
Original Completion Date:Original Total Depth:	Formation at Total Depth: Layton Sands
/	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth: RECEIVED	DWR Permit #:
Bottom Hole Location: KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR)
CT 1 3 2005	Will Cores be taken?
OCT 1.2 Zuun	If Yes, proposed zone:
OCHE III	IDAVIT
The undersigned hereby affirms that WCHIA Sompletion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office prior to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on ear	0 0 .
, , , , , ,	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	the underlying formation. district office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plug	
	ted from below any usable water to surface within 120 days of spud date.
, , , ,	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best o	of my knowledge and belief.
Date: 10-13-05 Signature of Operator or Agent:	eldae Title: avrey
For KCC II-o ONLY	Remember to:
For KCC Use ONLY 24779	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 035 - 24229 -00-00	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe required NONE feet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 200 feet per Alt. (1)	- Submit plugging report (CP-4) after plugging is completed;
Approved by: RTF 10 · 14 · 05	- Obtain written approval before disposing or injecting salt water.
	- If this permit has expired (See: authorized expiration date) please
This authorization expires: 4.14.05	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of approval date.)	<u> </u>
Spud date: Assati	Well Not Drilled - Permit Expired Signature of Operator or Agent:
Spud date: Agent:	Signature of Operator or Agent:
11-II - 1/00 0	
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	5		Location of We	ell: County: Cowley	
Operator:	Operator: Seeker, LLC Lease: Johnson Well Number: 1			330 feet from N / S Line of Section	
Lease: Jo				2310 feet from E / W Line of Section	
Well Numb				Sec. 14 Twp. 35 S. R. 4 ✓ East West	
Field: Wild	dcat				
Number of	f Acres attributable to w	ell:	Is Section:	Regular or Irregular	
	QTR / QTR / QTR of acreage:		W4		
				If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW	
			Section come	rused: NE NW SE SW	
			PLAT		
	(Sho	w location of the well and st		r prorated or spaced wells)	
	(5/15		the nearest lease or unit bou	undary line.)	
SECTION LINE				RECEIVED	
	. 1			KANSAS CORPORATION COMMISSION	
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				CONSERVATION DIVISION	
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	1			3390′ .	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

SEWARD CO.

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).