KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 23, 2005	Spot
month day year	CNW - SW - NW Sec. 32 Twp. 8 S. R. 17 West
OPERATOR: License# 31171 V	3630feet fromN / ✓S Line of Section
Name: Continental Operating Company	4950 feet from F / E / W Line of Section
Address: One Houston Center, 1221 McKinney, Suite 3700	Is SECTIONRegularIrregular?
City/State/Zip: Houston, Texas 77010	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Melton Smith	County: Rooks
Phone: (713) 209-1110	Lease Name: Stamper Well #: H-1
	Field Name:
CONTRACTOR: License# 32128	Is this a Prorated / Spaced Field? ✓ Yes ✓ No
Name: Western Well Servicing	Target Formation(s): Arbuckle
Well Drilled For: Well Class: / Type Equipment:	Nearest Lease or unit boundary: 330'
	Ground Surface Elevation: 1952 feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: / Yes \(\sqrt{No} \)
✓ OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180
Seismic; — # of Holes Other	Depth to bottom of usable water:
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planatable be set: 173'
Operator: Don Brown Company	Length of Conductor Pipe required: none
Well Name: Stamper #1	Projected Total Depth: 3,440'
Original Completion Date: 7-17-78 Original Total Depth: 3,440'	Formation at Total Depth: Arbuckle
/	Water Source for Drilling Operations;
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other trucked
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Very approach areas
	If Yes, proposed zone:
AEE	RECEIVED
	RECEIVED **ANSAS CORPORATION COMMISSION**
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is In a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

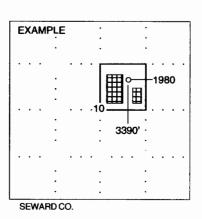
API No. 15	Location of Well: County: Rooks			
Operator: Continental Operating Company	3630feet from N / ✓ S Line of Section			
Lease: Stamper	3630 feet from N / ✓ S Line of Section 4950 feet from ✓ E / W Line of Section			
Well Number: H-1	Sec. 32 Twp. 8 S. R. 17 East West			
Field:				
Number of Acres attributable to well:	Is Section: Regular or Irregular			
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.			
	Section comer used: NE NW SE SW			

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(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

October 18, 2005

Mr. Melton Smith Continental Operating Company One Houston Ctr 1221 McKinney Ste 3700 Houston, TX 77010

Re:

Drilling Pit Application

Stamper Lease Well No. H-1 NW/4 Sec. 32-08S-17W Rooks County, Kansas

Dear Mr. Smith:

This office has been informed that steel pits are to be used at the above referenced location. If a haul-off pit is necessary please file form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal.

Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,

Káthy Haynes

Environmental Protection and Remediation Department

Cc: H Deines