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OCT 17 2005

KCC WICHITA

State of Kansas
NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

CARD MUST BE TYPED

EFFECTIVE DATE

SGA - NO

Starting Date

10-23-05
10 month 31 day 2005 year

API # 15- 055-21888-0000 Well # Trekell 6-1

Is Section yes Regular Irregular

OPERATOR License # 32198
Name Petrosantander (USA) Inc
Address 6363 Woodway, suite 350
City/State/Zip Houston, Texas 77057
Contact Thomas W Nelson
Phone 713-784-8700

6 Section 23S Township 31W Range

1320 FSL 1320 FEL

Note:- Attach acreage attribution plat locating both Chase (Hugoton) wells

CONTRACTOR License # 33375
Name Cheyenne Drilling LP
Address 3728 West Jones Ave
City/State/Zip Garden City, Kansas 67846

Total number of acres attributed to Unit 640

Nearest producing well from same common source of supply 6271'

Nearest lease or unit boundary line 1320'

Well Drilled as: new yes
recompletion
OWWO

County FINNEY Lease name BECKER GAS UNIT

Ground surface elevation 2650 feet MSL

Depth to bottom of fresh water 200 feet

Depth to bottom of usable water 1250 feet

Projected Total Depth 2800 feet

Formation Krider

If OWWO or recompletion; old well info as follows

Surface pipe by Alternate:- 1 300 feet 2 YES

Surface pipe planned to be set X 300 feet

Operator

Well name

Comp date

Old Total Depth

Water source for drilling operations:- DWR permit #

YES well farm pond other

I certify that the well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications

Date 10/11/05 Signature of Operator or Agent [Signature]

Title Vice-President Operations

For KCC use:-

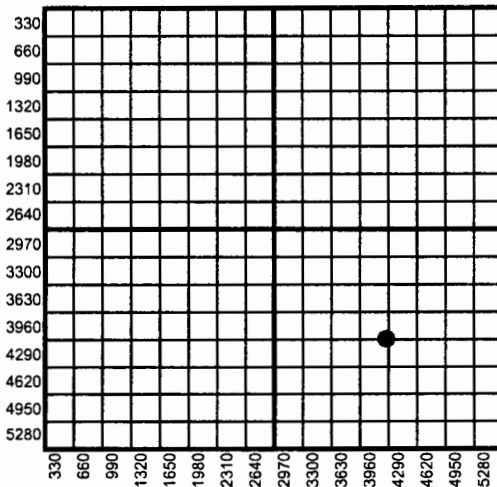
Conductor Pipe required NONE feet

Minimum surface pipe required 220' feet per Alt X(2)

This Authorization expires 4-18-06

Approved by DPW 10-18-05

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.



Important proceduresto follow :-

- 1. Notify District office before setting surface casing
- 2. Set surface casing bt circulating cement to top
- 3. File completion Form ACO-1 with K.C.C. within 120 days of well spud date following instructions on side 1 of ACO-1, including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry
- 5. Submit plugging report, CP-4, to K.C.C. after plugging is complete
- 6. If Alternate 2 comp[le]tion, cement in the production pipefrom below any usable water to surface within 120 days od spud date

State Corporation Commission of Kansas
Conservation Division
130 S. Market, room 2078
Wichita, Kansas 67202-1212