For KCC Use:	10-24.00
Effective Cat:	
District #	

# MANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed

Gas   Gotrage   Pool Ext.   Air Rotary   Public water supply well within one mile:   Gobie	indir.	FINTENT TO DRILL Form must be Signed All blanks must be Filled
Section   Sect	Must be approved by KCC	Tive (5) days prior to commencing well
Section   Sect	Expected Spud Date October 24 2005	Spot East
OPERATOR: Licenseal 2000 Name: Trains Peacl Coll Corporation Address: 100 S. Main, Giller 200 Contact Person: Soci Ostocean Potence: 315 223956 CONTRACTOR: Licenseal 5929 Name: Duble Drilling Co., Inc.  Well Driller For: Well Class: Type Equipment Own Disposal Widest Gas Storage Pool Est. Air Foliary OWN Disposal Widest Seismine: # of Holes Other Other Other Organia Completion Date: Organia Total Depth: Organia Total Depth: Organia Completion Date: Organia Total Depth: Well Foliar Societo File Completion Date: Organia Total Depth: Well Foliar Societo File Completion Date: Organia Total Depth: Well Foliar Societo File Completion Date: Organia Total Depth: Well Foliar Societo File Completion Date: Organia Total Depth: Well Foliar Societo File Completion Date: Organia Total Depth: Well Foliar Societo File Completion Date: Organia Total Depth: Well Foliar Societo File Completion Date: Organia Total Depth: Well Foliar Societo File Completion Date: Organia Total Depth: Well Foliar Societo File Completion Date: Organia Total Depth: Well Foliar Societo File Completion Date: Organia Total Depth: Well Foliar Societo File Completion Date: Organia Total Depth: Well Foliar Societo File Completion Date: Organia Total Depth: Well Foliar Societo File File Completion Date: Organia Total Depth: Well Foliar Societo File File Completion Date: Organia Total Depth: Well Foliar Societo File File Completion Date: Organia Total Depth: Well Foliar Societo File File Completion Date: Organia Total Depth: Well Foliar Societo File File Completion Date: Organia Total Depth: Well Foliar Societo File File File File Completion Date: Organia Total Depth: Well Foliar Societo File File File File File File File File	month day year	
Name: Trans Pacific Oil Corporation  Afficiant Oil Sand, Salte 200  City/State/Jp; Wichtla, Ks 67302  City/State/Jp; Wichtla, Ks 67302  City/State/Jp; Wichtla, Ks 67302  Contract Peans. Soci Ostatedean  Phone: 316-262-3598  Contract Peans. Soci Ostatedean  Phone: 316-262-3598  Contract Peans. Soci Ostatedean  Well Drilled For: Well Class: Type Equipment:    Contract   Con	OPERATOR: License# 9408	lect from to did of obtaining
Mode: Locate well on the Section Plat on revenue akkey	Name: Trans Pacific Oil Corporation	leet from P 2 7 W Line of Section
Country: Lane Lane Lane Lane Lane Lane Lane Lane		Is SECTIONRegular   regular?
Phone: 316-282-3596  CONTRACTOR: Licenses 5929  Name: Duko Drilling Co., Inc.  Well Class: Type Equipment: Cable  Selemine: # of Holes   Other   Oth	Ulty/Glaid/Lip.	
CONTRACTOR: Licenses   5929	316 363 3506	County: Lane
CONTRACTOR: Licenses 5929  Name: Dulke Drilling Co., Inc.    Well Drilling Co., Inc.   Well Class:   Type Equipment:   Is the a Prorated / Spaced Field?   Med Rotary   Ground Surface Elevation: 2760 Estemated   Get MSL   Well Class:   Type Equipment:   Well Class:   Type Equipment:   Well Class:   Well Class:   Type Equipment:   Well Class:   Well Cl	Phone: 310-202-3350	\AGIdoot
Name:   DUKE Drilling Co., Inc.	CONTRACTOR: License# 5929	FIELD NAME.
Nearest Lasse or unit boundary. 950'   Nearest Lasse or		Target Formation(s): Kansas City, Marmaton, Mississippi
Coli	Wall Dillod For Wall Class: Time Equipment:	0001
Gas   Storage   Pool Ed.   Air Rotary   Waldcat   Cable   Selement: # of Holes   Wildcat   Selement: # of Holes   Wildcat   Cable   Selement: # of Holes   Wildcat   Selement		
Color   Colo		
Sput date:		
If OWWO: old well information as follows:   Operator:		Depth to bottom of fresh water: 255
If OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original	Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: O	WOMMO III WATER TO THE TO	
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Mississippi   Water Source for Drilling Operations:   Water Source for Drilling Operation Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operation Operations:   Water Source for Drilling Operation Operation Operation Operation Operation Operation O		Length of Conductor Pipe required: None
Original Completion Date:Original Total Depth:		Projected Total Depth: 4725'
Water Source for Drilling Operations:   Water Source for Drilling Operations on Drilling Operation Operation Drilling Operation Operatio		
RECEIVED   Bottom Hole Location:   RECEIVED   ANSAS CORPORATION COMMISSION   Will Cores be taken?   Will Cores be taken?   Will Cores be taken?   Yes   No		
Bottom Hole Location:KANSAS CORPORATION COMMISSION:		Wen ( ) raini old old
Will Cores be taken?     Yes   No     Yes   No     Yes   No     Yes   No     Yes   No     Yes     Ye		
CONSERVATION DIVISION.  AFFIDAVIT  The undersigned hereby affirms that the provided that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 10-17-05 Signature of Operator or Agent:		
The undersigned hereby affirms that the prime (completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approvend notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 10-17-05  Signature of Operator or Agent:	OCT 17 2005	
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For KCC Use ONLY API # 15 - O O O feet per Alt. * (2) Approved by: 2 0 0 0 0 feet per Alt. * (2) Approved by: 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
For KCC Use ONLY  API # 15 - 101 - 21 896 - 00 00  Conductor pipe required Nank feet  Minimum surface pipe required 700 feet per Alt. • (2)  Approved by: 27 9 10 - 19 05  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date:  Bellow: Title: Geologist  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:	•	
For KCC Use ONLY  API # 15 - 101 - 21 896 - 00 · 00  Conductor pipe required	,	
For KCC Use ONLY  API # 15 - 101 - 21896-00-00  Conductor pipe required NONE feet  Minimum surface pipe required 700 feet per Alt. * (2)  Approved by: 25610-19-05  This authorization expires: 4-19-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:	Date: 10-17-05 Signature of Operator or Agent: U.).	Title: Geologist
API # 15 - 10 - 21 876 - 00 · 00  Conductor pipe required Noble feet  Minimum surface pipe required 200 feet per Alt. • (2)  Approved by: 27 (10 - 19 - 05  This authorization expires: 4-19 · 06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:		Remember to:
Conductor pipe required	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required	API # 15 - 101 - 21 876 00 00	
Minimum surface pipe required 200 feet per Alt. • 2  Approved by: 25010-19-05  This authorization expires: 4-19-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:	Conductor pipe required NONE feet	
Approved by: 27 0 - 19 05  This authorization expires: 4-19 06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:	7	Hotely appropriate district office 40 flours prior to workdoor or foreitry,
This authorization expires: 4-19.06 (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: Date: Date:		
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Spud date:Agent: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Signature or		check the box below and return to the address below.
Date:		
M .	Spud date: Agent:	
	Mail to: KCC - Consequation Division	$\sim$

Side Two

#### IN ALL CASES FLOT

### MARILL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Lane
Operator: Trans Pacific Oil Corporation	· · · · · · · · · · · · · · · · · · ·
Lease: Bosley A	990 feet from N / S Line of Section 1650 feet from E / W Line of Section
Well Number: 1-10	Sec. 10 Twp. 19 S. R. 28 ☐ East ✓ West
Field: Wildcat	
Number of Acres attributable to well:	Is Section: 🔽 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE - SW - SE	
	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

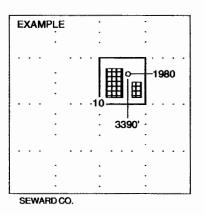
(Show footage to the nearest lease or unit boundary line.)

: :	•	: : :
	•	
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	1	0
		1
		: : :
		1650'
: :	:	990'
	•	

## RECEIVED \*\*ANSAS CORPORATION COMMISSION

OCT 17 2005

CONSERVATION DIVISION WICHITALKS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).