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For KCC	Use:	10-	24.05
Effective	Date:	10,	<u> </u>
District #		-	<u> </u>
SGA?	Yes	No	1

Kansas Corporation Commission Oil & Gas Conservation Division

OCT 1 2 2005

Form C-1 December 2002

NOTICE OF INTENT TO DRILL

KCC WICHITA orm must be Typed All blanks must be Filled

OCT 17 2005

KCC WICHITA

Must be approved by KCC five	(5) days prior to commencing well
	Aparox - #
Expected Spud Date 10-21-05	Spot East
month day year	SE - NW - SW Sec. 3 Twp. 12 S. R. 15 West
OPERATOR: License# 5259	1470feet from N / ✓ S Line of Section
Name: Mai Oil Operations, Inc.	920feet from E / W Line of Section
Address: P.O. Box 33	Is SECTIONRegular Irregular?
City/State/Zip: Russell, Ks., 67665	(Note: Locate well on the Section Plat on reverse side)
Contact Person. Allen Bangert	County: Russell
Phone: 785-483-2169	Lease Name: Eulert Well #: 1-3
/	Field Name: Wildcat
CONTRACTOR: License# 30606	Is this a Prorated / Spaced Field?
Name: Murfin Drilling Co., Inc.	Target Formation(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 920'
	Ground Surface Elevation: 1662 feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal V Wildcat Cable	Public water supply well within one mile: Yes Vo
Seismic:# of Holes Other	Depth to bottom of fresh water: 180'
Other	Depth to bottom of usable water: 400' PERMIAN
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 750'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 3185'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
Directional Deliver and Court and Co	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
ΔFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	
It is agreed that the following minimum requirements will be met:	agging of the new time comply than the set of our code.
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	ah drilling rig:
	on onling rig; If by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	
	istrict office on plug length and placement is necessary prior to plugging;
The appropriate district office will be notified before well is either plug	ged or production casing is cemented in;
	ed from below any usable water to surface within 120 days of spud date.
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
Date: 10-10-05 Signature of Operator or Agent:	Title Prod. Supt.
Ogniture of Operator of Agent.	7
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 16 / - 200 / 7-0000	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe required NONE feet	File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 42 feet per Alt. 1	- Submit plugging report (CP-4) after plugging is completed;
Approved by P 10-19-05	- Obtain written approval before disposing or injecting salt water.
11006	
This authorization expires: 7-7-00	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of approval date.)	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
The state of the s	Date:
Mail to: KCC - Conservation Division 130 9	S. Market - Room 2078, Wichita, Kansas 67202
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

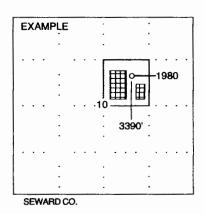
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Russell
Operator: Mai Oil Operations, Inc.	
Lease: Eulert	1470 feet from N / S Line of Section 920 feet from E / W Line of Section
Well Number: 1-3 Field: Wildcat	Sec. 3 Twp. 12 S. R. 15 East ✓ West
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SE _ NW _ SW _	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: ☐ NE ☐ NW ☐ SE ✓ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

October 18, 2005

Mr. Allen Bangert Mai Oil Operations, Inc. PO Box 33 Russell, KS 67665

RE: Drilling Pit Application

Eulert Lease Well No. 1-3 SW/4 Sec. 03-12S-15W Russell County, Kansas

Dear Mr. Bangert:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Havnes

Environmental Protection and Remediation Department

cc: H Deines