RECEIVED

For KCC Use:	10.24-05
Effective Date:	10.29-00
District #	
	NZ2 .

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OCT 17 2005

Form C-1 December 2002

Form must be Typed

	ITENT TO DRILL KCC WICH TAorm must be Signed			
Must be approved by KCC five	e (5) days prior to commencing well			
Expected Spud Date November 4, 2005	Spot East			
month day year	W SE Sec. 28 Twp. 16 S. R. 25 ✓ West			
OPERATOR: License# 31930	1430feet from N / VS Line of Section /			
Name: BlueRidge Petroleum Corporation	feet from F E / W Line of Section			
Address: P.O. Box 1913	Is SECTIONRegularirregular?			
City/State/Zip: Enid, OK 73702	(Note: Locate well on the Section Plat on reverse side)			
Contact Person: Jonathan Allen	County: Ness			
Phone: (580) 242-3732	Lease Name: Oley Well #: 1-28			
CONTRACTOR: License# 33436	Field Name: Arnold			
Name: Forrest Energy, LLC	Is this a Prorated / Spaced Field?			
	Target Formation(s): Mississippi 440			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 440 Ground Surface Elevation: 2540 feet MSI			
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 2540 feet MSL Water well within one-quarter mile: Yes ✓ No			
Gas Storage ✓ Pool Ext. Air Rotary	Public water supply well within one mile:			
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:			
Seismic;# of Holes Other	Depth to bottom of usable water: 1175			
Other	Surface Pipe by Alternate: 1 2			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 225'			
Operator:	Length of Conductor Pipe required:			
Well Name:	Projected Total Depth: 4500'			
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi			
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other X			
If Yes, true vertical depth:	DWR Permit #:			
Bottom Hole Location:	(Note: Apply for Permit with DWR)			
KCC DKT #:	Will Cores be taken? Yes ✓ No			
	If Yes, proposed zone:			
AEG	IDAVIT			
	AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.			
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0CT 17 2005

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

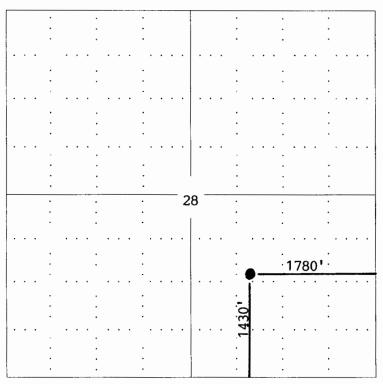
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

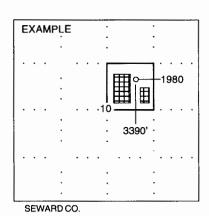
API No. 15 -	Location of Well: County: Ness
Operator: BlueRidge Petroleum Corporation	1430feet fromN / 🗸 S Line of Section
Lease: Oley	feet from VE / W Line of Section
Well Number: 1-28 Field: Arnold	Sec. <u>28</u> Twp. <u>16</u> S. R. <u>25</u> East ✓ West
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).