CORRECTED

Effective Date: District # SGA? Yes No NOTICE OF IN	Form C-1 December 2002 SERVATION DIVISION ITENT TO DRILL Form must be Typed Form must be Signed All blanks must be Filled
Expected Spud Date 10 20 2005 month day year OPERATOR: License# 33551 Name: S & K Oil Company	Spot X East S / W S / W Sec. 18 Twp. 25 S. R. 22 X West S / W Section S / W Line of Section
Address: P.O. Box 184 City/State/Zip: Blue Mound, Ks. 66010 Contact Person: Steve Jackson Phone: (913) 756-2622 CONTRACTOR: License# Name: TEJOLO	Is SECTION X_RegularIrregular? (Note: Locate well on the Section Plat on reverse side) County: Bourbon Lease Name: Swisher Well #: 11 Field Name: Bronson Zenia Is this a Prorated / Spaced Field? Target Formation(s): Bartlesville Nearest Lease or unit boundary: 165
Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes Other Other	Ground Surface Elevation: 1030' feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 60' Depth to bottom of usable water: 150' Surface Pipe by Alternate: 1 X 2
Operator:Original Total Depth:Original, Deviated or Horizontal wellbore?	Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: None Projected Total Depth: 670' Formation at Total Depth: Bartlesville Water Source for Drilling Operations: Well Farm Pond Other Return Water DWR Permit #:
OCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.	
hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10-1-05 Signature of Operator or Agent: Title: Owner	
For KCC Use ONLY API # 15 - O I I - 23 149 - 00 - 00 Conductor pipe required No N = feet Minimum surface pipe required 20 feet per Alt. 1 (2) Approved in S 10 - 12 - 05 R 3 (10 20 05)	Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
This authorization expires: 4.12-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	