	ATION COMMISSION Form C-1			
CIE & CAS CONSE	ERVATION DIVISION December 2002 Form must be Typed			
District #NOTICE OF INT	TENT TO DRILL Form must be Signed			
SGA: Tes MINO	(5) days prior to commencing well			
must be applicated by Noo III e	APPROX 120'N of			
Expected Spud Date October 27, 2005				
Expected Spud Date	SpotE/2 _ E/2 _ NE/4 _ Sec. 1 _ Twp. 23 _ S. R. 21 _ \(\sqrt{\text{West}}\)			
<i>'</i>				
OPERATOR: License# 31093	Teet nom Teet nom Teet nom			
Name: Becker Oil Corporation				
Address: PO Box 1150	Is SECTIONRegularIrregular?			
City/State/Zip: Ponca City, OK 74602	(Note: Locate well on the Section Plat on reverse side)			
Contact Person: Clyde M. Becker, Jr.	County: Hodgeman			
Phone: 303-816-2013	Lease Name: Lewis Trust Well #: 1			
CONTRACTOR: License# 33375 RECEIVE	Dield Name: Groener			
Name: Cheyenne Drilling, LP	Is this a Prorated / Spaced Field?			
OCT 2 1 20	05 Target Formation(s): Chase Group			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:			
Oil Enh Rec Infield Mud Cac WICh	feet MSL			
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ▼No			
OWWO Disposal Wildcat Cable	Public water supply well within one mile:			
Seismic;# of Holes Other	Depth to bottom of fresh water: 180'			
Other	Depth to bottom of usable water:			
	Surface Pipe by Alternate: 1 2			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: Length of Conductor Pipe required: NONE			
Operator:	Projected Total Depth: 2575'			
Well Name:	Formation at Total Depth: Towanda			
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Hauling			
If Yes, true vertical depth:	DWR Permit #:			
Bottom Hole Location:	(Note: Apply for Permit with DWR)			
KCC DKT #:	Will Cores be taken? Yes ✓ No			
	If Yes, proposed zone:			
	DAVIT			
The undersigned hereby affirms that the drilling, completion and eventual place	ugging of this well will comply with K.S.A. 55 et. seq.			
It is agreed that the following minimum requirements will be met:				
1. Notify the appropriate district office <i>prior</i> to spudding of well;				
2. A copy of the approved notice of intent to drill shall be posted on each	• •			
3. The minimum amount of surface pipe as specified below shall be se				
through all unconsolidated materials plus a minimum of 20 feet into the	istrict office on plug length and placement is necessary <i>prior to plugging</i> ;			
5. The appropriate district office will be notified before well is either plug	1 0 0 1			
	ed from below any usable water to surface within 120 days of spud date.			
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing			
•	be plugged. In all cases, NOTIFY district office prior to any cementing.			
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.			
Date: 10/13/04 Signature of Operator or Agent Lysle	M Becker of Title: President			
olde. 101 - 1 - 1 Signature of Operator or Agent.	Time: Tristoria			
	Remember to:			
For KCC Use ONLY	File Drill Dit Application (form CDP 1) with Intent to Drill:			

-21509.00-00 Conductor pipe required_ Minimum surface pipe required. (This authorization void if drilling not started within 6 months of approval date.) Spud date:_ Agent:_

File Completion Form ACO-1 within 120 days of spud date;

File acreage attribution plat according to field proration orders;

Notify appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report (CP-4) after plugging is completed;

Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

	Well	Not	Drilled	- Per	mit	Expired		
ia:	nati iro	of C	Inerator	OF A	aont			

Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Hodgeman
Operator: Becker Oil Corporation	
Lease: Lewis Trust	1200 feet from S Line of Section 330 feet from E / W Line of Section
Well Number: 1	Sec1Twp23 S. R21 East
Field: Groener	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: E/2 - E/2 - NE/4	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	#1 Lewis 330	RECEIVED 0CT 2 1 2005 KCC WICHITA
	/	EXAMPLE 1980
		3390'
		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- A. If proposed location is located within a prorated or seased field a confidence of service attribution plat must be attached: (CO 7 for all wells: