

For KCC Use: Effective Date: 10.29.05 District #: 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: December 1, 2005

Spot: C - SW - NW Sec. 36 Twp. 2 S. R. 15 East West 1980 feet from N / S Line of Section 660 feet from E / W Line of Section Is SECTION Regular Irregular?

OPERATOR: License# 33687 Name: Salt Creek Exploration, Inc. Address: PO Box 998 City/State/Zip: Branson, MO 65615 Contact Person: Stephen Bradford Phone: 417-294-3133

(Note: Locate well on the Section Plat on reverse side) County: Smith Lease Name: Arment Well #: 1 Field Name: Wildcat

CONTRACTOR: License# ADVISE ON ACO-1, MUST BE LICENSED WITH KCC Name: _____

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Arbuckle

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Other Type Equipment: Mud Rotary Air Rotary Cable Infield Pool Ext. Wildcat

Nearest Lease or unit boundary: 660 ft. Ground Surface Elevation: 1879 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 180 ft. Depth to bottom of usable water: 1000ft.

If OWWO: old well information as follows: Operator: _____ Well Name: _____ Original Completion Date: _____ Original Total Depth: _____

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 250 ft. Length of Conductor Pipe required: NONE Projected Total Depth: 4800 ft. Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: _____ Bottom Hole Location: _____ KCC DKT #: _____

Water Source for Drilling Operations: Well Farm Pond Other City of Smith Center DWR Permit #: _____ (Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

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- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/21/05 Signature of Operator or Agent: [Signature] Title: Secretary

For KCC Use ONLY API # 15 - 183 - 20,017.00.00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 2 Approved by: RJP 10-24-05 This authorization expires: 4-24-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: _____ Agent: _____

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. [] Well Not Drilled - Permit Expired Signature of Operator or Agent: _____ Date: _____

36 2 15W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Salt Creek Exploration, Inc.
 Lease: Arment
 Well Number: 1
 Field: Wildcat
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: C - SW - NW

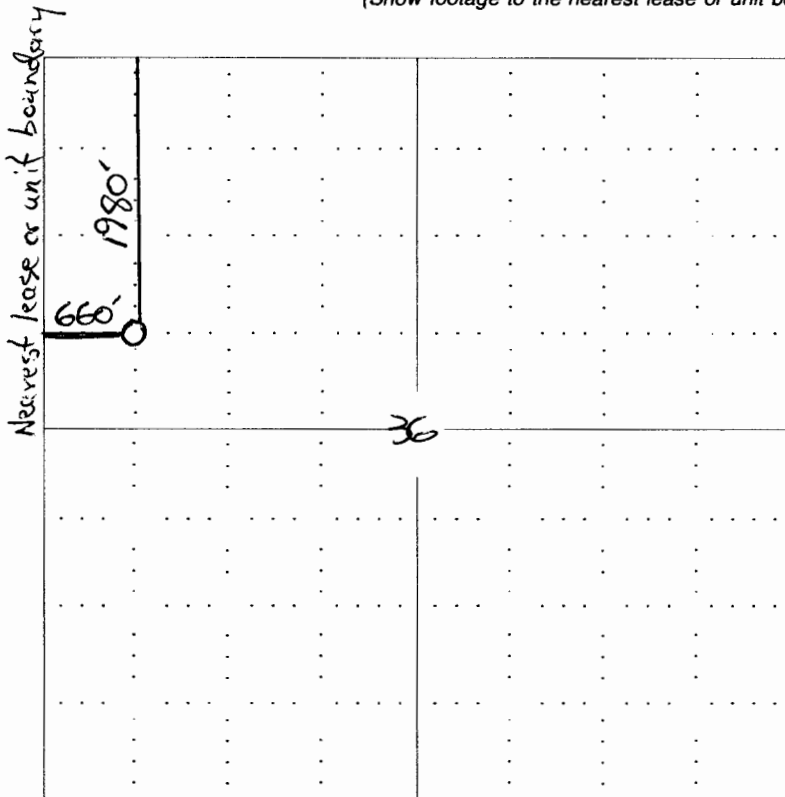
Location of Well: County: Smith
1980 feet from N / S Line of Section
660 feet from E / W Line of Section
 Sec. 36 Twp. 2 S. R. 15 East West

Is Section: Regular or Irregular

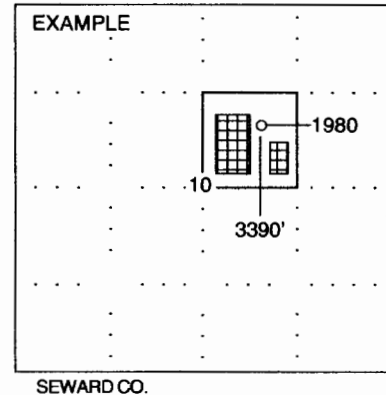
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).