

*CORRECTED COPY

For KCC Use: Effective Date	10-8-0	5
District #		
SGA? Y	es 🔀 No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

SGA? ∐Yes ⊠KNo	Wast De	approved by NOO III	e (5) days prior to commencing well	
Expected Spud Date10) 05	2005	*Spot 100' S & 150' E of	East
•	nth day	year	SE - NW - NE Sec. 13	
22457				om N / S Line of Section
PERATOR: License# 32457	11.0		1500	om VE / W Line of Section
me: ABERCROMBIE ENERGY,	, LLC		Is SECTION ✓ RegularIr	
Idress: 150 N. MAIN, SUITE 801	12		_	_
y/State/Zip: WICHITA, KS 6720	MD			Section Plat on reverse side)
ontact Person: DON BEAUCHA none: (316) 262-1841	IVIF		County: HASKELL Lease Name: CALIHAN	1.13
one: (010) 202 1011			MUI DOAT	Well #: 1-13
CONTRACTOR: License# 30684			rield Name.	
Name: ABERCROMBIE RTD, INC.			Is this a Prorated / Spaced Field? Target Formation(s): L-KC, MARMAT	Yes No
			Nearest Lease or unit boundary: 109	
Well Drilled For: W	'ell Class: Ty	/pe Equipment:	* Ground Surface Elevation: 2953'	feet MSL
✓Oil Enh Rec	Infield	✓ Mud Rotary	Water well within one-quarter mile:	Yes V No
✓ Gas Storage	Pool Ext.	Air Rotary	Public water supply well within one mil	
OWWO Disposal	Wildcat	Cable	Depth to bottom of fresh water: 680'	
Seismic;# of Holes _	Other		Depth to bottom of usable water: 880	
Other			Surface Pipe by Alternate: ✓ 1	_
WWO: old well information as f	follows:		Length of Surface Pipe Planned to be	
Operator:			Length of Conductor Pipe required: _	n/a
Well Name:			Projected Total Depth: 5650'	
Original Completion Date:		Total Depth:	Formation at Total Depth: MISS. S	T. LOUIS
			Water Source for Drilling Operations:	
ectional, Deviated or Horizontal		Yes ✓ No	✓ Well Farm Pond Othe	er
Yes, true vertical depth:				/
			DWR Permit #:	
			DWR Permit #:	rmit with DWR 🔯)
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ttom Hole Location:			DWR Permit #:	rmit with DWR 🔯) Yes 🗸 No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

OC1 PERSON

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

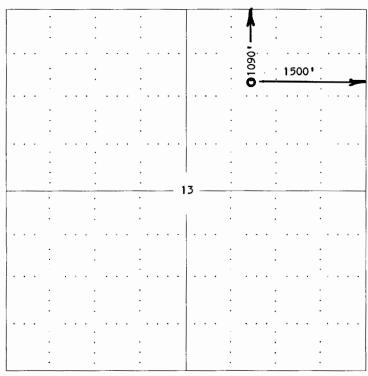
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

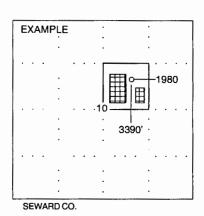
API No. 15	Location of Well: County: HASKELL
Operator: ABERCROMBIE ENERGY, LLC	
Lease: CALIHAN	1090feet from
Well Number: 1-13	Sec13 Twp28 S. R33 East
Field: WILDCAT	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR of acreage: SE - NW - NE	if Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).