

CORRECTED

*CORRECTED COPY

For KCC Use: Effective Date: 10-8-05 District #: SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10 05 2005 month day year

* Spot 100' S & 150' E of SE NW NE Sec. 13 Twp. 28 S. R. 33 1090 feet from N S Line of Section 1500 feet from E W Line of Section Is SECTION Regular Irregular?

OPERATOR: License# 32457 Name: ABERCROMBIE ENERGY, LLC Address: 150 N. MAIN, SUITE 801 City/State/Zip: WICHITA, KS 67202 Contact Person: DON BEAUCHAMP Phone: (316) 262-1841

(Note: Locate well on the Section Plat on reverse side) County: HASKELL Lease Name: CALIHAN Well #: 1-13 Field Name: WILDCAT Is this a Prorated / Spaced Field? Yes No Target Formation(s): L-KC, MARMATON, MORROW, MISS.

CONTRACTOR: License# 30684 Name: ABERCROMBIE RTD, INC.

Well Drilled For: Well Class: Type Equipment: Oil Gas OWWO Seismic; # of Holes Other Enh Rec Storage Disposal Other Infield Pool Ext Wildcat Other Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 1090' * Ground Surface Elevation: 2953' feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 680' Depth to bottom of usable water: 880' Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 1875' Length of Conductor Pipe required: n/a Projected Total Depth: 5650' Formation at Total Depth: MISS. ST. LOUIS

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

*Prorated & Spaced Hugoton & Panoma

AFFIDAVIT

* WAS: 1550' FEL IS: 1500' FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

* WAS: 2958' elev. IS: 2953' elev

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-05-05 Signature of Operator or Agent: Don Beauchamp Title: Vice President of Exploration

For KCC Use ONLY API # 15 - 081-21622-00-00 Conductor pipe required NONE feet Minimum surface pipe required 900 feet per Alt. Approved by: RSP 10-3-05 / RSP 10-24-05 This authorization expires: 4-3-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

13 28 33w

RECEIVED
OCT 10 1992
KOC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: ABERCROMBIE ENERGY, LLC
 Lease: CALIHAN
 Well Number: 1-13
 Field: WILDCAT

Location of Well: County: HASKELL

 1090 _____ feet from N / S Line of Section
 * 1500 _____ feet from E / W Line of Section
 Sec. 13 Twp. 28 S. R. 33 East West

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SE - NW - NE

Is Section: Regular or Irregular

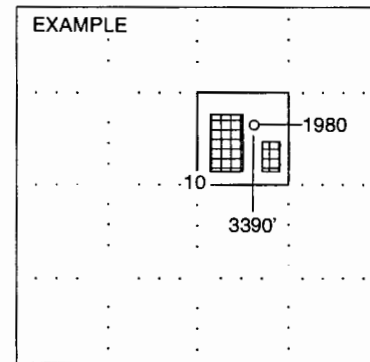
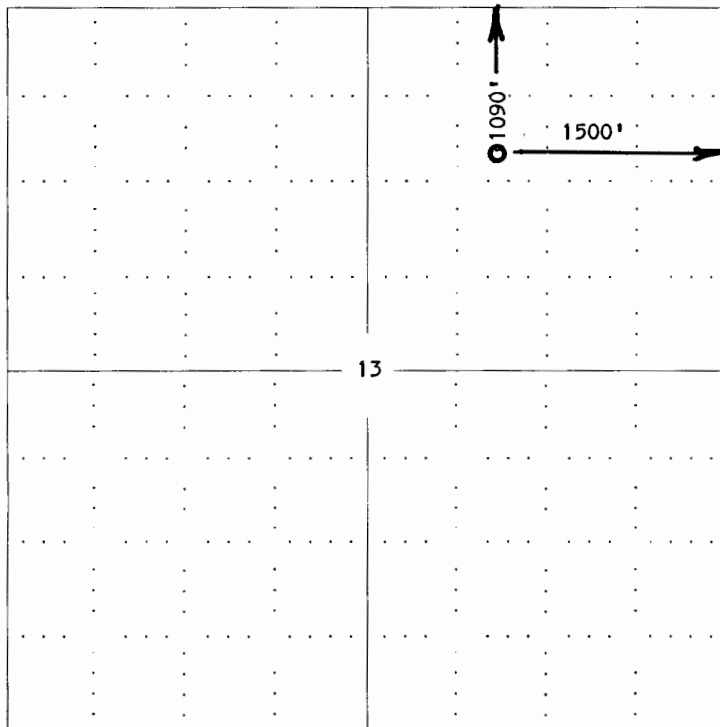
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).