

FIRST CORRECTED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

SEP 12 2005

Form C-1 December 2002

For KCC Use: 9.18.05 Effective Date: District # 2 SGA? Yes No

NOTICE OF INTENT TO DRILL

KCC WICHITA

Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 20, 2005 month day year

Spot C NE NW NE Sec. 10 Twp. 28 S. R. 6 East West 4950 feet from N S Line of Section 3630 feet from E W Line of Section

OPERATOR: License# 33192 Name: Crown Energy Company Address: One North Hudson, Sixth Floor City/State/Zip: Oklahoma City, OK 73102-5011 Contact Person: Dallas Flowers Phone: 316-321-0550

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 32854 Name: Gulick Drilling Inc.

County: Butler Lease Name: Gilliland B Well #: 1X Field Name: Kramer-Stern

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Kansas City

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 1386 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 180

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe required: none

Projected Total Depth: 2300

Formation at Total Depth: Kansas City

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

Well Drilled For: Oil Gas OAWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Other Type Equipment: Infield Pool Ext. Wildcat Other Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

* BASE of USABLE WATER WAS = 230' IS = 180'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: 9/08/05 Signature of Operator or Agent: Title: Production Superintendent

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

For KCC Use ONLY

API # 15 - 015-23671-0000

Conductor pipe required NONE feet

Minimum surface pipe required 200 feet per Alt. 1 e

Approved by: RJP 9-13-05/RS 10-24-05

This authorization expires: 3-13-06

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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