

**CORRECTED**

For KCC Use:  
Effective Date: 10-26-05  
District # \_\_\_\_\_  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 1, 2005  
month day year NOV 01 2005

Spot NW/4 SW/4 SW/4 Sec. 32 Twp. 23S S. R. 21  East  West

OPERATOR: License# 31093  
Name: Becker Oil Corporation  
Address: PO Box 1150  
City/State/Zip: Ponca City, OK 74602  
Contact Person: Clyde M. Becker, Jr.  
Phone: 303-816-2013

860 feet from  N /  S Line of Section  
460 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33375  
Name: Cheyenne Drilling, LP

County: Hodgeman  
Lease Name: Gleason Well #: 165/135  
Field Name: Saw Log Creek

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Chase Group  
Nearest Lease or unit boundary: 450 ft.  
Ground Surface Elevation: 2255 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 500'

Surface Pipe by Alternate:  1  2 200' MIN

Length of Surface Pipe Planned to be set: 520' MIN  
Length of Conductor Pipe required: NONE

Projected Total Depth: 2600'  
Formation at Total Depth: Wreford

Water Source for Drilling Operations:  
 Well  Farm Pond Other: Hauling

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

\* WAS ALT-1 520' MIN surface Rpt  
IS: ALT-2 200' surface pipe

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 10/13/05 Signature of Operator or Agent: Clyde M Becker Jr Title: President

RECEIVED  
OCT 21 2005  
KCC WICHITA

**For KCC Use ONLY**  
API # 15 - 083- 21508-00-00  
Conductor pipe required NONE feet ALT-2  
Minimum surface pipe required 200 feet per Alt. (2)  
Approved by: RJP 10-21-05  
This authorization expires: 4-21-06  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**  
- File Drill Pit Application (form CD-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

32  
23  
21W