For KCC Use:

Effective Date:

District #

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date October 31, 2005	•a	East
month day / year	NE SW NE NW Sec. 18 Twp. 30 S. R. 19	West
OPERATOR: License# 33344	825 feet from N / S Line of Section	
Name: Quest Cherokee LLC	1955 feet from ☐ E / ✔ W Line of Section	on _
9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?	
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Marlin	County: Neosho	
Phone: (405) 488-1304	Lease Name: Hall, Don L. Well #. 18-1	
	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by the KCC Name: Will be advised on the ACO-1	Is this a Prorated / Spaced Field?	✓ No
Name: Will be advised on the Aco-1	Target Formation(s): Arbuckle Dolomite	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 685	
Oil Enh Rec V Infield Mud Rotary	Ground Surface Elevation: 982 fee	t MSL
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:	NQ
OWO Disposal Wildcat Cable		∠ No
Seismic: # of Holes Other	Depth to bottom of fresh water: 100	
Other Coalbed Methane	Depth to bottom of usable water:	
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Operator:	Length of Conductor ripe required.	- -
Well Name:	Projected Total Depth: 1500	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle Dolomite	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other Air	
If Yes, true vertical depth:		
Bottom Hole Location:	DWR Permit #:	
KCC DKT #:	(Note: Apply for Permit with DWR)	
NOO DIN #	Will Cores be taken? Yes	_
	If Yes, proposed zone: RECEIVE	<u> </u>
	CARROL NEOLIVE	•
AFF	DAVIT KANSAS CORPORATION (OMMISSIO
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT KANSAS CORPORATION O	OMMISSIO
	DAVIT KANSAS CORPORATION C	OMMISSIO
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 5 20	Ommissio 105
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

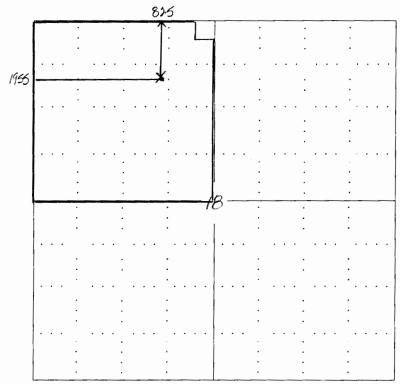
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

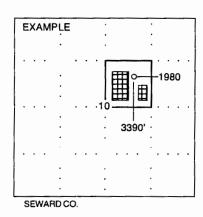
API No. 15 -	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	
Lease: Hall, Don L.	feet from N / S Line of Section 1955 feet from E / W Line of Section
Well Number: 18-1	Sec. 18 Twp. 30 S. R. 19 East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Pegular or Irregular
QTR / QTR of acreage: NE NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).