For KCC Use: 10 , 30-05

Effective Date: 3

District # Yes M No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date October 31, 2005	Spot ✓ East
month/ day year AAS	0 6 oF . NW . SE Sec. 31 Twp. 30 S. R. 18 West
OPERATOR: License# 33344	1980 feet from N / VS Line of Section
Name: Quest Cherokee LLC	1830 feet from F E / W Line of Section
Address: 9520 North May Avenue, Suite 300	Is SECTION Regular Irregular?
Address: Oklahoma City, Oklahoma 73120	•
City/State/Zip: Skiahord Madin	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin	County: Neosho
Phone: (405) 488-1304	Lease Name: Leck, Robert J. Well #: 31-1
Will be licensed by the KCC	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?
Name: Will advise on the ACO-1	Target Formation(s): Arbuckle Dolomite
	Nearest Lease or unit boundary: 660
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 938 feet MSL
Oil Enh Rec V Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 100
Other Coalbed Methane	Depth to bottom of usable water: 200
V O(liel	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
	Length of Conductor Pipe required:
Operator:	Projected Total Depth: 1500
Well Name:	Formation at Total Depth: Arbuckle Dolomite
Original Completion Date:Original Total Depth:	romation at rotal beptil.
Directional, Deviated or Horizontal wellbore?	✓ Water Source for Drilling Operations:
/	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	Will Cores be taken?
	If Yes, proposed zone:
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AFFI	If Yes, proposed zone:
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The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the surface of the specified before well is either plug for the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to the best of the province of the spud date or the well shall to the best of the province of the spud date or the well shall to the best of the province of the spud date or the spud date. For KCC Use ONLY API # 15 -	DAVIT "ANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq. OCT 2.5 2005 The drilling rig; the policy of the circulating cement to the top; in all cases surface "ALGHERAIN Be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: Chief Operating Officer Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

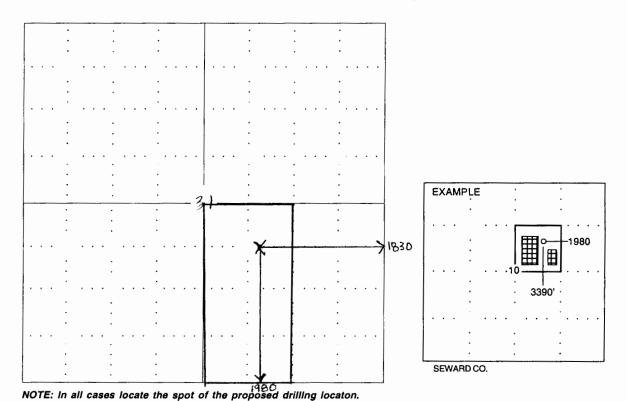
if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	
Lease: Leck, Robert J.	1980 feet from N / S Line of Section 1830 feet from E / W Line of Section
Well Number: 31-1	Sec. 31 Twp. 30 S. R. 18 VEast West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	is Section: Pegular or Irregular
QTR / QTR / QTR of acreage: NW SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).