For KCC Use: Effective Date:	16.30.05
District #	4
SGA? Yes	DZ No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

	Λ	Must be approve	d by KCC five ((5) days prior to commencing well	All blanks must be Filled
Francisco de Constantino	November		2005		□=
Expected Spud Date	month	day	year	Spot 807N a 807W - E/2 W/2 - NW Sec. 24 Twp. 95	S S. R. 22 ✓ West
5.	135	/		1230 feet from ✓ N	
OPERATOR: License#_5	133			900 feet from E	
Name: John O. Farmer, I Address: PO Box 352	nc.			Is SECTION ✓ Regularirregular?	7 T III Elle of Goddon
Address: PO Box 352 City/State/Zip: Russell, KS	S 67665			•	
Contact Person: John Far	mer IV	4		(Note: Locate well on the Section Plat County: Graham	on reverse side)
Phone: 785-483-3144				Lease Name: Lynd	Well #: 1
				Field Name: Morel	
CONTRACTOR: License#	31548			Is this a Prorated / Spaced Field?	Yes VN
Name: Discovery Drillin	<u>g</u>			Target Formation(s): LKC, Arbuckle	
Well Drilled For:	Well Class:	Tuon Fauin	mont:	Nearest Lease or unit boundary: 420'	
		Type Equip		Ground Surface Elevation: 2337	feet MSL
✓ Oil Enh F	=	✓ Mud Re	-	Water well within one-quarter mile:	Yes ✓ No
Gas Stora	· =	. Air Rot	ary	Public water supply well within one mile:	Yes ✓ No
Seismic;# of		Cable		Depth to bottom of fresh water: 150'	
Other# of	TOOS Other				00
				Surface Pipe by Alternate: 1 2	
f OWWO: old well inform	ation as follows:			Length of Surface Pipe Planned to be set: 200'	
Operator:				Length of Conductor Pipe required: none	ALAN TO THE TOTAL THE TOTA
Well Name:				Projected Total Depth: 3900'	
Original Completion D	ate:O	inginal Total Depti	n:	Formation at Total Depth: Arbuckle	
Directional, Deviated or He	orizontal wellbore?		Yes ✓ No	Water Source for Drilling Operations: Well Well Farm Pond Other	
f Yes, true vertical depth:		_		DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with D	WR ()
KCC DKT #:				Will Cores be taken?	Yes ✓ No
				If Yes, proposed zone:	
			A ===		RECEIVE
The understand becalu	offices that the drift	lias sampletion		IDAVIT	OCT 2
t is agreed that the follow			-	ugging of this well will comply with K.S.A. 55 et. s	
Notify the appropris					KCC WICH
I. INCUIT THE ADDITION OF		, .		ch drilling rig:	7 VO VVII . H
,	•	nt to drill shall b e		on anning ng.	- 111011
2. A copy of the appro	oved notice of inten			of drilling rig, by circulating cement to the top; in all cases sur	•
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

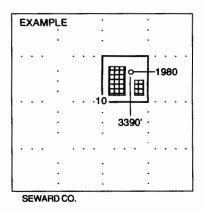
API No. 15	Location of Well: County: Graham		
Operator: John O. Farmer, Inc.	1230 feet from N / S Line of Section		
Lease: Lynd	1230 feet from V N / S Line of Section 900 feet from E / V W Line of Section		
Well Number: 1	Sec. 24 Twp. 9S S. R. 22 ☐ East ✓ Wes		
Field: Morel			
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular		
QTR / QTR / QTR of acreage:	ir Section is irregular, locate well from hearest corner boundary.		
	Section comer used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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	5425-1			•
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NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED
OCT 2 4 2009

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounk (CHITA 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).