### RECEIVED

NOTICE OF INTENT TO DRILL CC WICHTA Form must be typed form must be signed All blanks must be Filled Must be approved by KCC five (5) days prior to commencing well  Approx IIo'N 235'e of Spot Wi2_SW_NW_Sec. 1_Twp. 31_S.R.8 Vest 1870 feet from Spot Name: Messenger Petroleum, Inc.    Spot Wi2_SW_NW_Sec. 1_Twp. 31_S.R.8 Vest 1870 feet from Spot Name: Messenger Petroleum, Inc.   Spot Wi2_SW_NW_Sec. 1_Twp. 31_S.R.8 Vest 1870 feet from Spot Name: Name: Messenger Petroleum, Inc.   Spot Wi2_SW_NW_Sec. 1_Twp. 31_S.R.8 Vest Nest 1870 feet from Spot Name: Name: Messenger Petroleum, Inc.   Section Vest Locate well on the Section Plat on reverse side)	FOR KCC Use: 10 · 31-05 KANSAS CORPOR OIL & GAS CONS	ATION COMMISSION SEP 2 8 2000 Form C-1 ERVATION DIVISION December 2002
Expected Sput Date   10-26-2005		
Comparison   Com	SGA? Xyes No NOTICE OF IN	TENT TO DRILL NOW WICH IT Form must be signed All blanks must be Filled
Section   Sect	Must be approved by KCC five	
West   Section   Top   Section   S	10.26.2005	
Section   Total   Section   Sectio	Expected Spud Date	
Address: 252 S. Mann   Manner Messanger Petroleum, Inc.   Address: 252 S. Mann   Manner Messanger Petroleum, Inc.   Address: 252 S. Mann   Manner Messanger Petroleum, Inc.   Motor: Locate well on the Section Pat on reverse ade)   County: Happer   Motor County: Happer   Mot	month day year C	
Section   Regular   Irregular   Irregular   Regular   Irregular	OBERATOR: Licensett 4706	
Section   Sect	Name: Messenger Petroleum. Inc.	365feet from ☐ E / ✔ W Line of Section
Colorise Parson. De F. Messenger Phone, 620-532-5400  Contract Tors. Licenses 33006  Name. Ace Drill-N, Inc.  Well Drilled For Well Class.  Well Drilled For Well Class.  Vell Class Stamp Pool Ext.  ONG Desposal Widden  Scientic: If of Holes Other Other  Other  Other  Other  Other Other  Original Completion Date: Original Total Depth: Wes No  Depth to bottom of trest water: 1807  Depth to bottom of trests water: 1807  Depth to bottom of trests water: 1807  Natice Selper by Alternate: 1811   2   2   2   2   2   2   2   2   2	525 S. Main	Is SECTION  ✓ Regular Irregular?
Contact Person. 30.0 ft. Messesnger Penner. 800-52-5400  CONTRACTOR: Licenses 30006  Contractor: John Rec. Joh	City/Coats/Zin. Kingman, KS 67068	(Note: Locate well on the Section Dist on reverse cide)
Elase Name   Monthitre   Month   Mon	Control Parson, Jon F. Messenger	
CONTRACTOR: License# 33006   Name   Ace Drill+N, Inc.   Well Drilled For   Well Class:   Type Equipment:   Well Drilled For   Well Class:   Type Equipment:   Section   Well Class:   Type Equipment:   Well Drilled For   Well Class:   Type Equipment:   Well Drilled For   Well Class:   Type Equipment:   Well Class:   Wildcard   Cable	Phone: 620-532-5400	Lease Name: McIntire Well #. C-2
Second Content   Seco	•/	Field Name: Spivey-Grabs
Name	CONTRACTOR: License# 33006	
Nearest Lease or unit boundary; 365   Type Equipment:	Name: Ace Drill-N, Inc.	Target Formation(c): Mississippian
Ground Surface Elevation: 1540		Negrost Loose or unit boundary 365'
Vale   Rank Rec   Infield   Am Rotary   Am Rotary   Am Rotary   Am Rotary   Am Rotary   Rank Rotar	Well Drilled For: Well Class: Type Equipment:	
Gas	✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	
Depth to bottom of Irssh water. 48P   Scale	✓ Gas Storage Pool Ext. Air Rotary	
Selsimic:# of HolesOther	OWWO Disposal Wildcat Cable	
MOWOC old well information as follows:   Operator:	Seismic;# of Holes Other	Departe bollon of noon valor.
If OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Condition Provided Date:  Original Completion Date:  Original Condition Date:  Original Completion Date:  Or	Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Honzontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:  Well Farm Pond Other DWR Permit #: applying for permit  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Well Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on ylug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTENATE IL COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B': Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the lepset of my knowledge and belief.  Por KCC Use ONLY  API # 15.  FIGURE OF A COMPLETION, production pipe shall be cemented for the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acroage artibution plate		
Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:	
Formation at Total Depth:   Mississippian	Operator:	
Water Source for Drilling Operations:  Water Source for Drilling Operation:  Water Source for Drilling Operations:  Water Source for Drilling Premit with DWR  Permit #: applying for permit with DWR  Will Cores be taken?  Water Source for Drilling Operation of Operation in Water Permit #in 1904 (Note: Apply for Permit with DWR  Will Cores be taken?  Water Source for Drilling Premit with DWR  Water Source for Premit with DWR  Water Source for Brill Premit with DWR  Water Source Form In Core In June Premit with DWR  Water Source Form In June Premit with DWR  Water Source For Premit with DWR	Well Name:	Projected Total Depth: The Mississippian
West   Farm Pond Other   DWR Permit #: applying for permit   DWR Permit #: applying for permit   DWR Permit #: applying for permit   Whote: Apply for Permit with DWR   DWR Permit #: applying for permit   Whote: Apply for Permit with DWR   DWR Permit #: applying for permit   Whote: Apply for Permit with DWR   DWR Permit #: applying for permit   Whote: Apply for Permit with DWR   DWR Permit #: applying for permit   Whote: Apply for Permit with DWR   DWR Permit #: applying for permit   Whote: Apply for Permit with DWR   DWR Permit #: applying for permit   Whote: Apply for Permit with DWR   DWR Permit #: applying for permit   Whote: Apply for Permit with DWR   DWR Permit #: applying for permit   Whote: Apply for Permit with DWR   DWR Permit #: applying for permit   Whote: Apply for Permit with DWR   DWR Permit #: applying for permit   Whote: Apply for Permit with DWR   DWR Permit #: applying for permit   Whote: Apply for Permit with DWR   DWR Permit #: applying for permit   Whote: Apply for Permit with DWR   DWR Permit #: applying for permit   Whote: Apply for Permit with DWR   DWR Permit #: applying for permit   Whote: Apply for Permit with DWR   DWR Permit #: applying for permit   DWR Permit #: applying for permit   DWR Permit #: applying for permit permit   DWR Permit #: applying for permit permit permit   DWR Permit #: applying for permit permit permit   DWR Permit #: applying for permit permit   DWR Permit #: applying for permit permit permit   DWR Permit #: applying for permit permit   DWR Permit	Original Completion Date:Original Total Depth:	
DWR Permit #: Spplying for permit	Directional Deviated or Horizontal wellbore?	
Note: Apply for Permit with DWR   Note: Apply for Section   Note: Apply for Permit with DWR   Note: Apply for Permit with DWR   Note: Apply for Section   Note: Apply for Permit with DWR   Note: Apply for Section   Note: Apply for Section   Note: Apply for Section   Note: Apply for Permit with DWR   Note: Apply for Section   Note: Apply for Section   Note: Apply for Section   Note: Apply for Section   Note: Apply for Permit with DWR   Note: Apply for Section   Note: Ap	<del>-</del> -	
Will Cores be taken?		
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5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 09-23-2005	through all unconsolidated materials plus a minimum of 20 feet into t	the underlying formation.
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Title: President	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases. NOTIFY district office prior to any cementing.
Date: 09-23-2005  Signature of Operator or Agent: Title: President  For KCC Use ONLY  API # 15 - 07 7 . 2   5 3 4 - 00 - 00    Conductor pipe required		
For KCC Use ONLY  API # 15 - 2 15 34 -00 - 00  Conductor pipe required None feet per Alt. 12  Approved 1 10 - 76 - 05  This authorization expires: 4 - 26 - 06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:	Thereby certify that the statements made herein are the and to the test of	The Nowledge and benefit
For KCC Use ONLY  API # 15 - 2 15 34 -00 - 00  Conductor pipe required	Date: 09-23-2005 Signature of Operator or Agent:	Title: President
For KCC Use ONLY  API # 15 - 2 15 34 -00 - 00  Conductor pipe required		
API # 15 - 2   5 3 4 - 0 0 - 0 0    Conductor pipe required   No NE   feet   Minimum surface pipe required   700   feet per Alt.   12   Approved   700   feet per Alt.   12   Approved   700   feet per Alt.   13   Approved   700   feet per Alt.   14   Approved   700   feet per Alt.   15   Approved		
Conductor pipe required		
Conductor pipe required	API # 15 - U [ ( . 1 5 37 -00-00	
Minimum surface pipe required \( \begin{align*} \frac{700}{26.05} \) feet per Alt. \( \begin{align*} 1 \) a Approved \( \begin{align*} \frac{700}{26.05} \) 5  This authorization expires: \( \begin{align*} \frac{700}{26.05} \) 6  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: \( \begin{align*} Agent: \left \text{ Nonthis of approval date.} \)  Spud date: \( \begin{align*} Agent: \left \text{ Nonthis of approval date.} \)  Spud date: \( \begin{align*} Agent: \left \text{ Nonthis of approval date.} \)  Date: \( \begin{align*}  Nonthis of window of the window o	Conductor pipe required NoNE feet	
Approved		
Approved the state of the permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Spud date: Agent:	1) 70 01 05	1
Check the box below and return to the address below.    Spud date: Agent:   Signature of Operator or Agent: Date:   Date:   Signature of Operator or Agent:   Signature	1/ 0/	
Chis authorization void if drilling not started within 6 months of approval date.)   Spud date: Agent: Date: Date: Date: Date: Date:		, , , , , , , , , , , , , , , , , , , ,
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of approval date.)	·
Date:	Sould date: Agent:	Signature of Operator or Agent:
7	Spud date:Agent:	
	M-11 A- 1/00 0 11 District	5

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# RECEIVED SEP 2.8.700

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

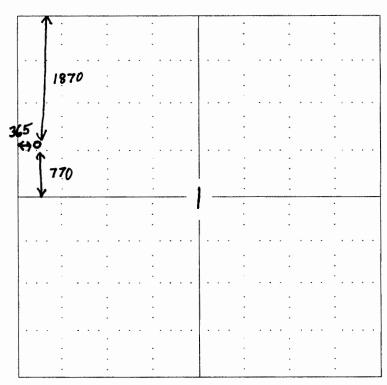
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

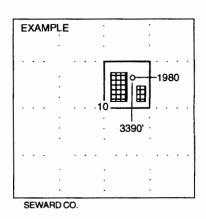
API No. 15 -	Location of Well: County: Harper
Operator: Messenger Petroleum, Inc.	· · · · · · · · · · · · · · · · · · ·
Lease: McIntire	1870 feet from N / S Line of Section 365 feet from E / V W Line of Section
Well Number: C-2	Sec1 Twp31 S. R8
Field: Spivey-Grabs	
Number of Acres attributable to well:	Is Section: 🕢 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: W/2 - SW - NW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: ☐NE ✓NW ☐SE ☐SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

October 26, 2005

Mr. Jon F. Messenger Messenger Petroleum, Inc. 525 S. Main Kingman, KS 67068

Re: Drilling Pit Application

McIntire Lease Well No. C-2 NW/4 Sec. 01-31S-08W Harper County, Kansas

Dear Mr. Messenger:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Ƙathy′Hayn⊌s

**Environmental Protection and Remediation Department** 

cc: Doug Louis