For KCC Use:	10.31.05
Effective Date:	10 0103
District #	3
SGA? Y Yes	0

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

OCT 2 6 2005 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

	(5) days prior to commencing w CC WICHTA must be Filled
Expected Spud Date November 2005	Spot NE SW SW SE
month day year	Sec. 19 Twp. 28 S. R. 15 West
OPERATOR: License# 31751	400 feet from N / ✓ S Line of Section
Name: John E. Galemore	2140feet from VE / W Line of Section
Address: P.O. Box 151	Is SECTIONRegularIrregular?
City/State/Zip: Chanute/Ks/66720	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Same	County: Wilson
Phone: 918-629-1776	Lease Name: Timmons Well #:10
CONTRACTOR: License# 32450 33374	Field Name: UMBARGER
Name: L&S Well Service	Is this a Prorated / Spaced Field? Particovillo
	Target Formation(s): Bartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 500
✓ Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: feet MSL Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+
Seismic;# of Holes Other	Depth to bottom of usable water: 2004
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 1200 Formation at Total Depth: Mississippi
Original Completion Date:Original Total Depth:	romation at total depth.
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #;
Bottom Hole Location: Mississippi	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into the second	the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
Date: 10-24-05 Signature of Operator or Agent	hfg//// Title: Owner
5 VOO III ONIIV	Remember to:
POF KCC Use ONLY API # 15 - 205 - 262/6-0000	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
Nanc	File paragraph attribution plat apparating to field providing orders:
Conductor pipe required NONE feet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required feet per Alt. + 2	- Submit plugging report (CP-4) after plugging is completed;
Approved by: 15710-26-05	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 4-26-06	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.
Could date:	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
	Valle,

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Wilson	
Operator: John E. Galemore	400 feet from N / ✓ S Line of Section	
Lease: Timmons	2140 feet from 🗸 E / W Line of Section	
Well Number: 10	Sec. 19 Twp. 28 S. R. 15 ✓ East Wes	
Field:		
Number of Acres attributable to well:	Is Section: Regular or Irregular	
QTR / QTR / QTR of acreage: SE4 SW4	M Cooking to become locate will down and the second	
•	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	
	PLAT	
	ibutable acreage for prorated or spaced wells.)	
(Snow footage to the near	rest lease or unit boundary line.)	
	•	
	EXAMPLE	
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	· · · · · · · · · · · · · · · · · · ·	
	3390'	
	SEWARD CO.	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).