

For KCC Use: 9-5-2001  
Effective Date: 4  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

~~X O W W O X~~

Expected Spud Date August 27, 2201  
month day year  
OPERATOR: License# 31008  
Name: Paul Bowman Oil Company  
Address: 801 Codell Road  
City/State/Zip: Codell, Kansas 67663-8500  
Contact Person: Paul or Terrii Bowman  
Phone: 785-434-2633

Spot  East  
 West  
/ NW - NW - SW Sec. 18 Twp. 9S S. R. 21  
/ 2310 feet from (S) / N (circle one) Line of Section  
/ 330 feet from E / (W) (circle one) Line of Section  
Is SECTION  Regular  Irregular?

CONTRACTOR: License# ADVISE ON ACO-1; MUST BE LICENSED WITH KCC  
Name: ADVISE ON ACO-1; MUST BE LICENSED WITH KCC

(Note: Locate well on the Section Plat on reverse side)

County: Graham  
Lease Name: Brassfield Well #: 5  
Field Name: Morel Pool

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Kansas City - Arbuckle

Nearest Lease or unit boundary: 330  
Ground Surface Elevation: est 2293 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180' 150'  
Depth to bottom of usable water: 1000' B/DAKOTA

Surface Pipe by Alternate: 1  2

~~X~~ Length of Surface Pipe ~~Planned to be set:~~ 8" 180' 200' MIN.

Length of Conductor Pipe required: 5" 3804'

Projected Total Depth: 3805'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

~~X~~ WAS: NEW WELL IS: O W W O

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
~~X~~  O W W O  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

~~X~~ If O W W O: old well information as follows:  
Operator: R.W. Shields  
Well Name: FORGY #5  
Original Completion Date: 10/26/51 Original Total Depth: 3805'

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

~~X~~ WAS: 15-065-22821-00-00  
15-065-01418-00-01

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 22, 2001 Signature of Operator or Agent: Paul H. Bowman Title: Owner/Operatpr

For KCC Use ONLY 01418-00-01  
API # 15 - 065-22821-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. ~~X~~ (2)  
Approved by: JK 8-31-2001/RJP 10-28-05  
This authorization expires: 2-28-2002  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

18  
9  
215

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

\*  
 API No. 15 - 065 - 01418-00-01  
 Operator: Paul Bowman Oil Company  
 Lease: Brassfield  
 Well Number: 5  
 Field: Morel Pool  
 Number of Acres attributable to well: 320  
 QTR / QTR / QTR of acreage: NW - NW - SW

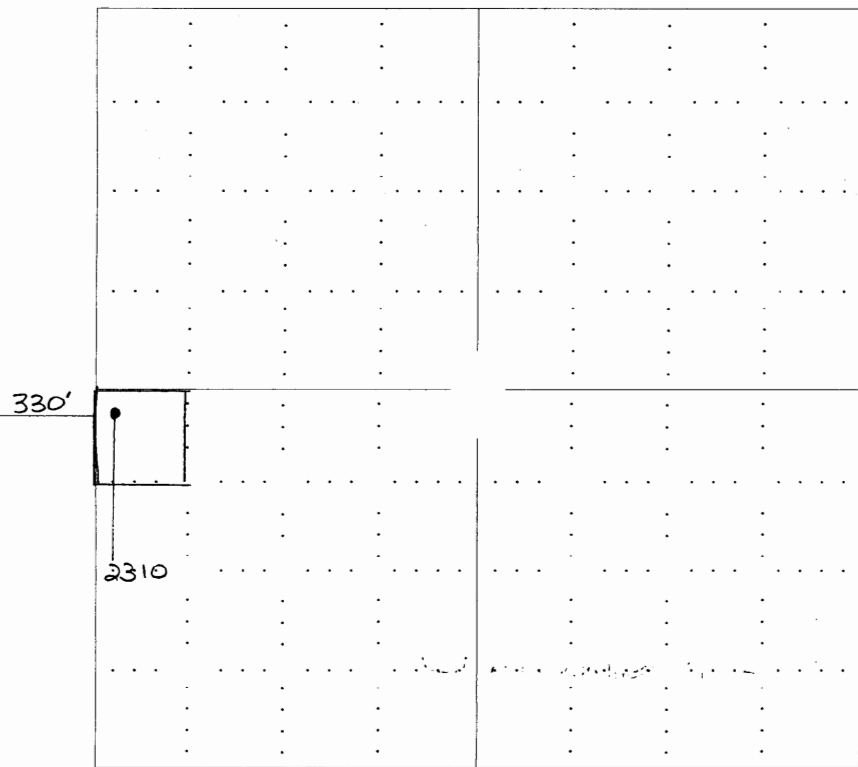
Location of Well: County: Graham  
2310 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section  
 Sec. 18 Twp. 9S S. R. 21  East  West

Is Section  Regular or  Irregular

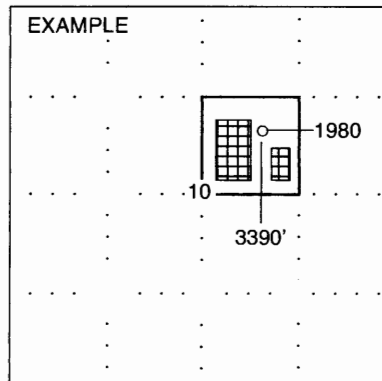
**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*  
*(Show footage to the nearest lease or unit boundary line.)*



**CORRECTED**  
 10-28-05



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).