

RECEIVED

OCT 26 2005

Form C-1

December 2002

KCC WICHITA Form must be Typed Form must be Signed All blanks must be Filled

For KCC Use: 11-205
Effective Date: 4
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Approx 17' W of

Expected Spud Date February 15 2006
month day year

Spot N/2 - Sec. 15 Twp. 13S S. R. 32
2000 feet from N / S Line of Section
2657 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 7311
Name: Shakespeare Oil Company, Inc.
Address: 202 West Main Street
City/State/Zip: Salem, IL 62881
Contact Person: Donald R. Williams
Phone: (618)548-1585

County: Logan
Lease Name: Frey Well #: 1-15
Field Name: Stratford
Is this a Prorated / Spaced Field? Yes No

CONTRACTOR: License# 30606
Name: Murfin Drilling Co., Inc.

Target Formation(s): LKC / Johnson
Nearest Lease or unit boundary: 600 feet

Well Drilled For: Oil Gas OWWO Seismic; # of Holes
Well Class: Enh Rec Storage Disposal Infield Pool Ext Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 2257.0 2957.6 feet MSL

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 1800'

*Unit information Attached

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 220'

Length of Conductor Pipe required: None
Projected Total Depth: 4800'

Formation at Total Depth: Miss.
Water Source for Drilling Operations: Well Farm Pond Other X

DWR Permit #:
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/17/05 Signature of Operator or Agent: Donald R. Will Title: Vice President

For KCC Use ONLY
API # 15 - 109-20757-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. (2)
Approved by: RJP 10-28-05
This authorization expires: 4-28-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15 13 32W

RECEIVED

OCT 26 2005

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Shakespeare Oil Company, Inc.
Lease: Frey
Well Number: 1-15
Field: Stratford

Location of Well: County: Logan
2000 feet from [X] N / [] S Line of Section
2657 feet from [X] E / [] W Line of Section
Sec. 15 Twp. 13S S. R. 32 [] East [X] West

Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: N/2

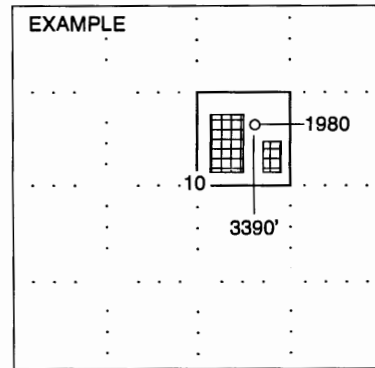
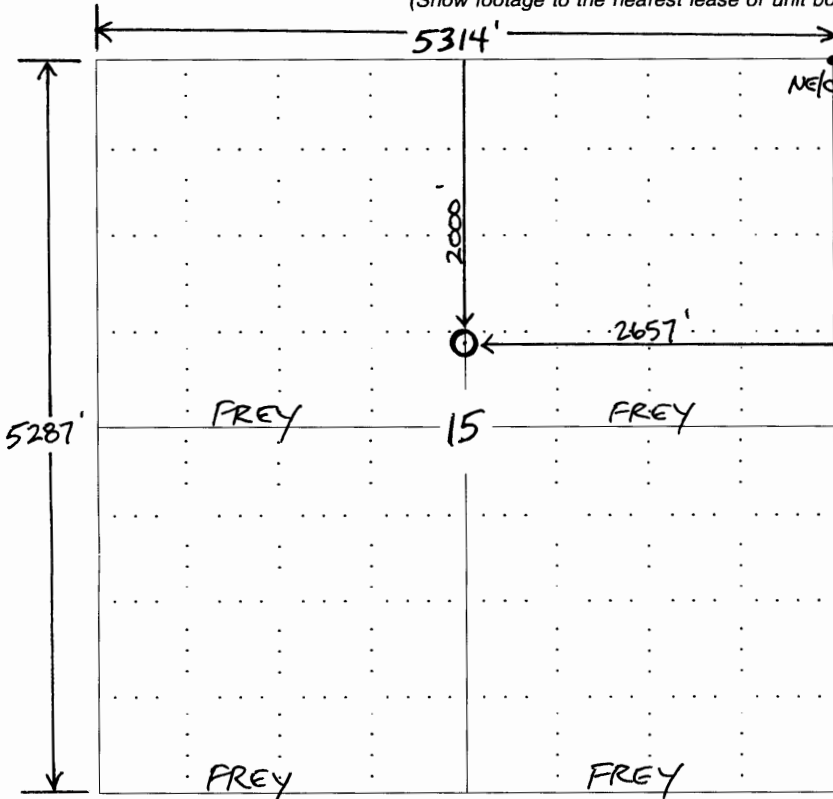
Is Section: [] Regular or [X] Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: [X] NE [] NW [] SE [] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).