KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date November 2 2005 month day year	Spot VE as SW NE NE NW Sec. 27 Two. 25S S. R. 5 Wes	
33102	400 feet from \sqrt{N} S Line of Section	
OPERATOR: License# 33192 Name: Crown Energy Company	3240 feet from \checkmark E / W Line of Section	
Name: Crown Energy Company One North Hudson, Sixth Floor	is SECTION Regular Irregular?	
Address: One North Hudson, Sixth Floor City/State/Zip: Oklahoma City, OK 73102-5011		
Contact Person: Dallas Flowers	(Note: Locate well on the Section Plat on reverse side) County: Butler	
Phone: 316-321-0550	Lease Name: Mills Well #:5X	
	Field Name: El Dorado	
CONTRACTOR: License# 32854	Is this a Prorated / Spaced Field? Yes ✓ N	
Name: Gulick Drilling Inc.	Target Formation(s): Viola	
	Nearest Lease or unit boundary: 400	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1339 feet MS	
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes ✓ N	
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	
O/WO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+	
Seismic;# of Holes Other	Depth to bottom of usable water: 180	
Other	Surface Pipe by Alternate: √ 1	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200+	
	Length of Conductor Pipe required: n/a	
Operator: Well Name:	Projected Total Depth: 2600	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	
	If Yes, proposed zone:	
AEG	DAVIT	
The undersigned hereby affirms that the drilling, completion and eventual pl	DECEIVE	
It is agreed that the following minimum requirements will be met:	001 25 200	
Notify the appropriate district office <i>prior</i> to spudding of well;	OCT 2 5 200	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Butler	
Operator: Crown Energy Company		
Lease: Mills	3240 fee	t from
Well Number: 5X		. R. 5 VEast West
Field:_El Dorado		transfer the second
Number of Acres attributable to well: 10	Is Section: ✓ Regular or	Irregular
QTR / QTR / QTR of acreage:SWNENENW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

RECEIVED
OCT 2 5 2005
KCC WICHITA

EXAMPLE

1980
3390
SEWARD CO.

NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

October 28, 2005

Mr. Dallas Flowers Crown Energy Company One North Hudson, Sixth Floor Oklahoma City, OK 73102-5011

RE: Drilling Pit Application

Mills Lease Well No. 5X NW/4 Sec. 27-25S-05E Butler County, Kansas

Dear Mr. Flowers:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of drilling completion.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Káthy Haynes

Environmental Protection and Remediation Department

cc: Doug Louis