For KCC Use:	11-2.05
Effective Date:	
District #	
SGA2 XIYes No	

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Sould Date November 5 2005		
Expected Spud Date November 5 2005	Spot East	
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
OPERATOR: License# 4058		
Name: American Warrior, Inc.	Is SECTION X RegularIrregular?	
Address: PO Box 399	is SectionA_HegularIrregular?	
City/State/Zip: Garden City, KS 67846-0399	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Cecil O'Brate	County: Gray	
Phone: 620-275-9231	Lease Name: O'Brate Well #: 2	
CONTRACTOR: License# 33375 V	Field Name:  Is this a Prorated / Spaced Field?	
Name: Cheyenne Drilling, LP		
Traille.	Target Information(s): Morrow  Nearest Lease or unit boundary: 350	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330  Ground Surface Elevation: 2775 feet MSL	
X Oil Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:	
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 240 200	
Seismic;# of Holes Other	Depth to bottom of usable water: 40501 1150	
Other	Surface Pipe by Alternate: 1 X 2	
If OVARACO, and well information on follows:	Length of Surface Pipe Planned to be set: 550'	
If OWWO: oid well information as follows:	Length of Conductor Pipe required:	
Operator:	Projected Total Depth: 4900	
Original Completion Date:Original Total Depth:	Formation at Total Depth: St. Loius	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	/ X Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔀)	
KCC DKT #:	Will Cores be taken?	
	If Yes, proposed zone:	
AFFI	DAVIT	
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:	OCT 2 7 2005	
1. Notify the appropriate district office <i>prior</i> to spudding of well;		
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each		
	et by circulating cement to the top; in all cases surface pipe shell be set	
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ;		
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in;	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.		
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.		
I hereby certify that the statements made herein are true and to the best o		
Date: 10-26-05 Signature of Operator or Agent:	10/Jeal Title: fles!	
	Remember to:	
For KCC Use ONLY	File Drill Pit Application (form CDP-1) with Intent to Drill;	
For KCC Use ONLY API # 15 - 069 - 20284-00-00	- File Completion Form ACO-1 within 120 days of spud date;	
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders;	
	Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CR 4) after plugging is completed;	
Minimum surface pipe required 220 feet per Alt. + 2	Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.	
Approved by 5610-28-05	N	
This authorization expires: 4-28-6	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	
(This authorization void if drilling not started within 6 months of effective date.)		
	Well Not Drilled - Permit Expired Signature of Operator or Agent:	
Spud date:Agent:	Signature of Operator or Agent:  Date:  Date:	
	5 Market Barre 2070 Wiletin Krans 27000	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

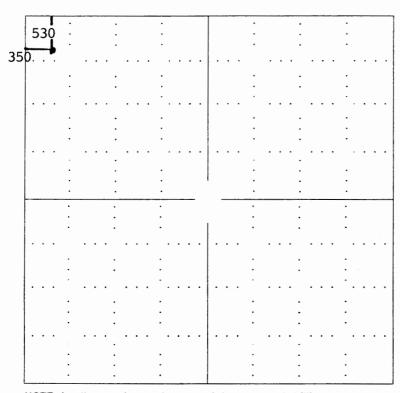
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

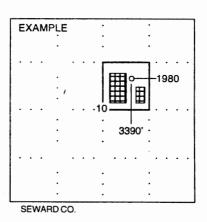
API No. 15		Location of Well: County: Gray
Operator:	American Warrior, Inc.	feet from XN / S Line of Section
Lease:	O'Brate	550 feet from E / X W Line of Section
Well Number:	#2 ~ 4	Sec. 4 Twp. 24 S. R. 29 East West
Field:		
	of acreage: Nw - Nw - NW	Is Section: X Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).