

OWWO

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OCT 27 2005

Form C-1  
December 2002

For KCC Use:  
Effective Date: 11.2.05  
District #: 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA  
Form must be Typed  
All blanks must be Filled

Expected Spud Date 11 15 2005  
month day year

Spot  East  
SW - NE - SW Sec. 5 Twp. 9 S. R. 17  West

OPERATOR: License# 8925  
Name: Liberty Operations & Completions  
Address: 308 West Mill  
City/State/Zip: Plainville, KS 67663  
Contact Person: Roger L. Comeau  
Phone: 785-434-4686

~~1650-000~~ feet from  S Line of Section  
2310 feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Rooks

Lease Name: Thompson Well #: 2

Field Name: Dopita SE

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: Diehl

Ground Surface Elevation: 2008 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: ~~000~~ 840

Surface Pipe by Alternate:  1  2

Length of Surface Pipe ~~Planned to be set:~~ 208' (SEE NOTE)

Length of Conductor Pipe required: None

Projected Total Depth: 3435

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well  Farm Pond Other Water From Lease

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

CONTRACTOR: License# 32028  
Name: Chito's Well Service

Well Drilled For:  Oil  Gas  OWO  Seismic; \_\_\_\_\_ # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: Sun Ray Oil  
Well Name: Thompson #2  
Original Completion Date: 5-20-1955 Original Total Depth: 3435

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

\*ALT-2 Completion is required. KCC DIST #4 MAY REQUIRE

AFFIDAVIT BOND LOG FOR VERIFICATION (RSP/KCC)

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-25-2005 Signature of Operator or Agent: [Signature] Title: Operator

For KCC Use ONLY  
API # 15 - 163-19024-00-01  
Conductor pipe required NONE feet  
Minimum surface pipe required 208 feet per Alt. # ②  
Approved by: RSP 10-23-05  
This authorization expires: 4-28-06  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

5  
9  
17W

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KCC WICHITA

Slide Two

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: Liberty Operations & Completions  
 Lease: Thompson  
 Well Number: 2  
 Field: Dopita SE  
 Number of Acres attributable to well: 20  
 QTR / QTR / QTR of acreage: SW - NE - SW

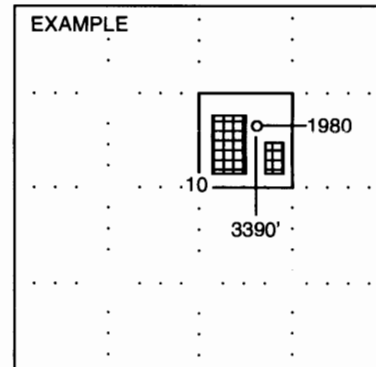
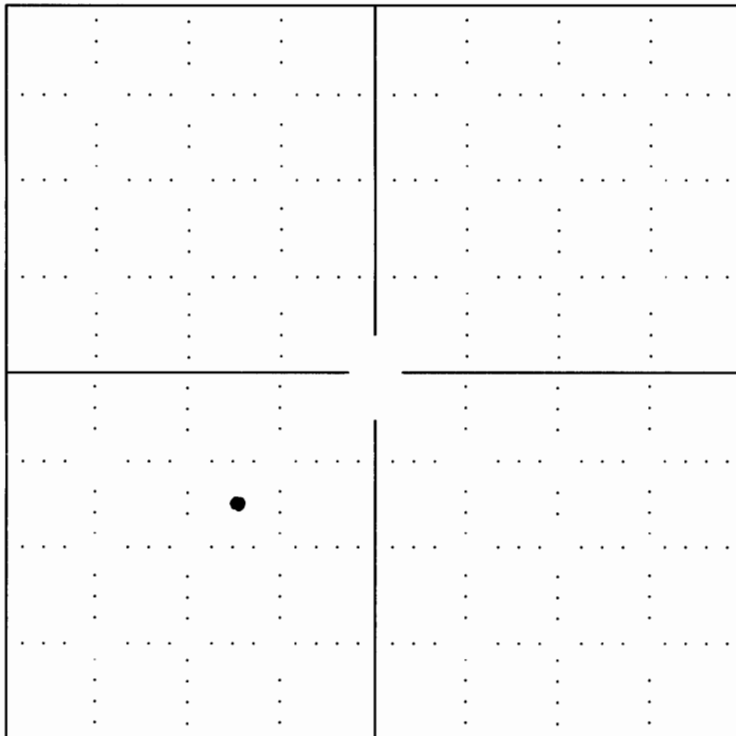
Location of Well: County: Rooks  
1650 - 990 feet from  S Line of Section  
2310 feet from  E /  W Line of Section  
 Sec. 5 Twp. 9 S. R. 17  East  West

Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

October 28, 2005

Mr. Roger L. Comeau  
Liberty Operations & Completions  
308 West Mill  
Plainville, KS 67663

Re: Drilling Pit Application  
Thompson Lease Well No. 2  
SW/4 Sec. 05-09S-17W  
Rooks County, Kansas

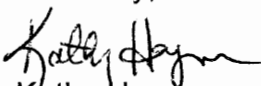
Dear Mr. Comeau:

This office has been informed that steel pits are to be used at the above referenced location. **If a haul-off pit is necessary please file form CDP-1, Application for Surface Pit.** This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal.

Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

Sincerely,



Kathy Haynes

Environmental Protection and Remediation Department

Cc: H Deines