15-179-05153-00-00 09-23-1968

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 500 INSURANCE BUILDING 212 NORTH MARKET WICHITA 2, KANSAS

RECEIVED STATE CORPORATION COMMISSION SEP 23 1968 CONSERVATION DIVISION Wichita, Kansas

# WELL PLUGGING APPLICATION FORM File One Copy

Cities Service Oil Company

TOOR OMICE	ties Service Oil Company		
(Applicant) Address Bo	ox 553 Russell, Kansas 67665		
Dease (Farm Name)	Adell Unit		Well No. 404W
Well Location 330' FNI	. & 1980' FEL Sec. 13 Twp.	6S Rge.	$(\mathbb{E})$
Sounty Sheridan	Field	Name (If any)	Adell
Total Depth 3775'	Oil Well Gas Well	_Input WellSW	D Well D & A
was well log filed with	application? Yes	If not, expl	ain:
**************************************			Spontaneous and announce to the control of the control of the spinite and phonographs (Annual Control of the co
Date and hour plugging	is desired to begin 9-25-	68 10 A.M.	
Ilugging of the well wi	11 be done in accordance with	the Rules and Re	gulations of the State
Corporation Commission.			
Name of the person on t	he lease in charge of well ow	ner R. F. Bla	ndin
***************************************	Address	Box 38 Hill Ci	ty, Kansas 67642
Plugging Contractor	Halliburton Company	ann an strong time a non-selection of containing the containing that the selection of the s	License No.
idress	Hays, Kansas		
Invoice covering assess	ment for plugging this well s	hould be sent to	M. M. Hardin
	Address	Box 553 Russell,	Kansas 67665
and payment will be gua	ranteed by applicant.		
	Signed 2	Weltima Applica	E.W. Peterman Operations Supt nt or Acting Agent
	Date:	9-20-68	

#### CITIES SERVICE OIL CO. IMPERIAL OL -- ANSAS, INC. Well Completic, sport

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A	D	E	٢	L	u	N	ŧ	7

Muir Lease. Well No. A-4  Loc. CN- NW NE Sec. 13 Twp. 6S Rge County Sherdian State Kansas  Pool Adell	on the state of th		Spud Date         9-6-58           Rotary Completed         9-15-58           Completion Date         9-26-58
Surface casing set at $(85/8)$ 217 Production casing set at $(5\frac{1}{2})$ 3775	with 150		R. T. D. 3775
Formation Tops: 2571 KB	Sample	Electr	rie Log
Heebner Toronto Lansing Base Kansas City Rotary Total Depth	3763 (-	978) 3524 978) 3547 994) 3562 1192) 3761 1204)	9:3 (-:==) (- 976) (- 991) (-1190)

STATE CORPORATION COMMISSION SEP 23 1968 CONSERVATION DIVISION Wichita, Kansas
Estimated Reserves

# PRODUCING AND PROSPECTIVE PRODUCING ZONES

Lansing   90' Z   3632-35   2   Perf. 3633-37   DST 3617-44 Open 2 hrs. Rec. 35' SOCM BHP 90#   Perf. 3678-82   DST 3669-98 Open 2 hrs. Rec. 95' SOCM BHP 130#   Perf. 3712-16   DST 3698-3723 Open 1 hr. Rec. 25' VSOCM BHP 60#   Perf. 3732-36   DST 3719-75 Open 1 hr. Rec. 15' M BHP 55#	F.OL1	nation	Depth	rect	Remarks	Properties of Thomas Ann
# 140' Z 3632-35 2 Perf. 3633-37  DST 3617-44 Open 2 hrs. Rec. 35' SOCM BHP 90#  Perf. 3678-82  DST 3669-98 Open 2 hrs. Rec. 95' SOCM BHP 130#  Perf. 3712-16  DST 3698-3723 Open 1 hr. Rec. 25' VSOCM BHP 60#  Perf. 3732-36	Lan	sine		•		
# 140' Z 3676-70 2 Perf. 3678-82  DST 3669-98 Open 2 hrs. Rec. 95' SOCM BHP 130#  J 180' Z 3711-14 O Perf. 3712-16  DST 3698-3723 Open 1 hr. Rec. 25' VSOCM BHP 60#  Perf. 3732-36  Perf. 3732-36			3632-35	2	Perf. 3633-37	
DST 3669-98 Open 2 hrs. Rec. 95' SOCM BHP 130# Perf. 3712-16 DST 3698-3723 Open 1 hr. Rec. 25' VSOCM BHP 60# Perf. 3732-36 Perf. 3732-36				•	DST 3617-44 Open 2 hrs. Rec. 35	SOCM BHP 90#
J 180' Z 3711-14 0 Perf. 3712-16 DST 3698-3723 Open 1 hr. Rec. 25' VSOCM BHP 60# Perf. 3732-36 Perf. 3732-36	H 140	¹ Z	3676-70	2	Perf. 3678-82	
DST 3698-3723 Open 1 hr. Rec. 25' VSOCM BHP 60# Perf. 3732-36					DST 3669-98 Open 2 hrs. Rec. 95	SOCM BHP 130#
-K-2001-Z-3732-36 Perf. 3732-36	J 180	· Z	3711-14\	0	Perf. 3712-16	
			**.		DST 3698-3723 Open 1 hr. Rec. 25	VSOCM BHP 60#
DST 3719-75 Open 1 hr. Rec. 15' M BHP 55#	-K-200	LZ	<del>-3732-36~</del>	0		•
			•		DST 3719-75 Open 1 hr. Rec. 15' N	1 BHP 55#

200' zone no value squeezed off

No other zones worthy of testing.

Completion Data:

9-17-58

Moved in Franks #2. Rigged up. Swabbed hole down. Ran Gamma-Ray correlation log. Plug back TD 3742. Perf. 200' zone 3732-36 3 shots per ft. Perf. 180' zone 3712-16 4 shots per ft. No show of oil.

9-18-58

Ran tubing with Imperial packer set at 3720. Loaded annulus with 1,000 gal. reg. treated 180' zone. MP on casing 300#. Loaded tubing with wtr. to hold pressure on 200' zone. Tried to treat 2001 zone with 1.000 pal. 2009.

9-20-58

Drlg. cement to TD 37222. Reperforated 180' zone 3712-164 4 Jets per ft. Acidized with 500 gal. reg. Acid on bottom 6 hrs. Unable to displaced acid at 250# pressure. Raised pressure to 500#, treated slow. Swabbed back load. Bailer tested 6 hrs. 7 gal. FPH slight show of oil.

Perf. 140' zone 3678-82 4 Jets per ft. Set Baker retrievable plug at 3696. Acidized with 500 gal. reg. MP  $\overline{100}$ # to 0 at end of 30 sec.

# State of Kansas

ROBERT B. DOCKING

JAMES O. GREENLEAF

RAYMOND B. HARVEY

DALE E. SAFFELS

JULES V. DOTY

JACK GLAVES

Governor

Chairman

Secretary

Commissioner

Commissioner

Gan. Counsel

15-179-05153-00-00

# State Corporation Commission

# CONSERVATION DIVISION

(Oil, Gas and Water)

500 insurance Bldg.

212 N. Market

WICHITA, KANSAS 67202

September 23, 1968

## WELL PLUGGING AUTHORITY

Well No.

Lease

Description

Adell Unit

Description

C N/2 NW NE 13-6-27W

County

Sheridan 3775

404W

Total Depth

Plugging Contractor Halliburton Company

Cities Service Oil Company Box 553 Russell, Kansas 67665

### Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Very truly yours,

J. Lewis Brock, Administrator

Mr. W. L. Nichols Box 157 Morland, Kansas is hereby assigned to supervise the plugging of the above named well.