

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
Wichita, Kansas 67217

Rev. 3-15-72
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

RECEIVED
STATE CORPORATION COMMISSION

MAY 23 1976

CONSERVATION DIVISION
Wichita, Kansas

15-179-05163-00-00

Lease Owner PETROLEUM MANAGEMENT, INC.
Address 400 NO. WOODLAWN, SUITE 201 - WICHITA, KANSAS 67208
Lease (Farm Name) ADELL Well No. 202
Well Location E/2 SW SE Sec. 12 Twp. 6S Rge. (E) (W) 27W
County SHERIDAN Total Depth 3790' Field Name ADELL
Oil Well Gas Well Input Well SWD Well Rotary D & A
Well Log filed with application as required Attached
Date and hour plugging is desired to begin Unknown

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Donald H. Keener

Address 2305 Walnut, Hays, Ks. 67601

Plugging Contractor KELSO CASING PULLING License No. 638

Address P. O. BOX 176, CHASE, KANSAS 67524

Invoice covering assessment for plugging this well should be sent to:

Name PETROLEUM MANAGEMENT, INC.

Address P. O. BOX 1325, GREAT BEND, KANSAS 67530

and payment will be guaranteed by applicant or acting agent.

Signed: 
Applicant or Acting Agent

Date: May 18, 1976



MICRO-SEISMOGRAM LOG-CASED HOLE

COMPANY PETROLEUM MANAGEMENT INC
 WELL ADELL 202
 FIELD SHERIDAN STATE KAN
 COUNTY Sheridan STATE KANSAS
 Location C E 1/2 - SW - SE Other Services:
 Sec. 12 Twp 6S Rge 27W

Permanent Datum Ground Level Elev. 2578'
 Log Measured From 5' Ft. Above Perm. Datum
 Drilling Measured From Kelly Bushing
 Elev.: K.B. 2583'
 D.F.
 G.L. 2578'

Run No.	<u>ONE</u>
Date & Time Survey	<u>9-13-74 1800</u>
Date & Time Cementing	
Type Cementing Operation	<u>PRODUCTION</u>
Depth Driller	<u>3605'</u>
Depth Welex	<u>3610'</u>
Logged Interval	<u>3602 to 3050'</u> to
Casing Driller	<u>5/8" @ 3787'</u> @
Float Collar—D.V. Tool	
Squeeze Depth	
Amount & Type Cement	
Amount & Type Admix	
Type Fluid in Hole	<u>WATER/OIL</u>
Fluid Level	<u>2800' Approx</u>
Salinity PPM Cl	
Weight lb/gal—Vis.	
Approx. Logged Cem. Top	<u>3198'</u>
Calculated Cement Top	
Max. Hole Temperature	°F.
Tool No.	<u>24A-1744B</u>
Spacing Recorded	<u>4'</u>
Equipment—Location	<u>9427 HANS</u>

BORE HOLE RECORD				CASING RECORD			
Size	From	To	Csg. Size	Wt.	From	To	Interval
1 1/4"	0	219'	2 3/8"		0	219'	Centralized Interval
3/8"	219'	3790'	5/8"		0	3787'	Scratched Interval
							Open Perforations

VICE TICKET NO. WL 7198B REMARKS: FREE PIPE INTERMEDIATE BOND

Welex does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Welex personnel or which may appear on the log or in any other form. Any user of such data, interpretations, conversions, or recommendations agrees that Welex is not responsible, except where due to gross negligence or willful misconduct, for any loss, damages, or expenses resulting from the use thereof.

DEPTH	AMPLITUDE
<u>20' MSG</u>	
<u>0' GAMMA</u>	<u>PIPE CURVE</u>
<u>0' 310</u>	<u>FORMATION CURVE</u>