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STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
211 NORTH BROADWAY
WICHITA, KANSAS

RECEIVED
STATE CORPORATION COMMISSION
MAY 19 1960
CONSERVATION DIVISION
Wichita, Kansas

15-193-00046-00-00

WELL PLUGGING APPLICATION FORM
File One Copy

5-19-60

Lease Owner (Applicant) Musgrove Drilling Company Address 801 Union Center
Wichita, Kansas
Lease (Farm Name) BROWN A Well No. 1

Well Location C SW NE Sec. 12 Twp. 6 Rge. (E) 35 (W)

County Thomas Field Name (if any)

Total Depth 4805' Oil Gas Dry Hole Dry

Was well log filed with application? Yes If not, explain:

Date and hour plugging is desired to begin As soon as convenient after permission is granted.

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well for owner A. L. Abercrombie
Address West Tenth Street, Great Bend, Ks.

Plugging Contractor Not known now.

Plugging Contractor's License No.

Address

Invoice covering assessment for plugging this well should be sent to

Musgrove Drilling Company Address 801 Union Center
Wichita, Kansas

and payment will be guaranteed by applicant.

Emil E. Bremer
Applicant or Acting Agent

Date May 18, 1960

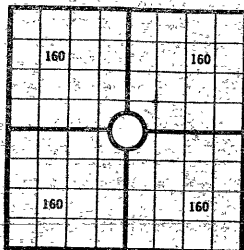
OPERATOR **MICHIGAN PETROLEUM CORPORATION**

FORMATION RECORD

ADDRESS **801 Union Center - Wichita, Kansas**

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres
N



COUNTY **Thomas**, SEC. **12**, TWP. **05**, RGE. **30W**

COMPANY OPERATING **CONTRACTOR: JOHN O. FARREN, INC.**

OFFICE ADDRESS **Russell, Kansas**

DRILLING STARTED **10/19 59**, DRILLING FINISHED **11/4 59**

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED $\frac{1}{4}$ $\frac{1}{4}$ $\frac{1}{4}$ North of South

Line and _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR **2175** GROUND **2175**

CHARACTER OF WELL (Oil, gas or dryhole) **Oil**

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Size	Length	Depth Set	Make
5-5/8				205					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5-5/8	205		180						
5-1/2	3840		100						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____

_____ feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom	
Shale & sand	0	300	FARM NAME: SECRET #1 ELEVATION: 2175 FOUNDATION TOP: _____ Sample log			
Shale	300	1740				
Sand & shale	1740	1940				
Shale	1940	1980				
Shale & shells	1980	2000				
Shale & shells						
A sand	2000	2200		Anhydrite	2200	
Shale & shells	2200	2440		Topok		2800
Shale, shells & redbed	2440	2500		Kochner	2800	4000
Shale, redbed & shells	2500	2800		Toronto	2800	4002
Redbed shale	2800	2832	Lansing	4000	4070	
Anhydrite	2832	2850	B/KC	4000	4300	
Shale & lime	2850	3000	Harmon	4300	4360	
Shale-redbed-lime	3000	3065	Cherokee	4360	4521	
Shale & lime	3065	3400	Mississippi	4500		
Line & shale	3400	3504	T.S.	4500	5000	
Shale & lime	3504	3735	5-1/2" pipe set at w/ 100 sacks cement		3840	
Line & shale	3735	3770				
Shale & lime	3770	3900				
Line & shale	3900	4132				
Line	4132	4430				
Line & shale	4430	4640				
Line & shale	4640	4720				
Cong & chert	4720	4750				
Mississippi	4750	4800				
T.S.		4800				

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I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farren
Name and title of representative of company

Subscribed and sworn to before me this **10th** day of **November**, 19 **59**

My Commission expires **10/11/62**
Lucille Kennedy
Notary Public

00-00-01000-00-00
SEC. 12, TWP. 05, RGE. 30W
WELL NO. 1
COUNTY Thomas
FARM NAME

State of Kansas



15-193-00046-00-00

GEORGE DOCKING Governor
HARRY G. WILES Chairman
MARION BEATTY Commissioner
RICHARD C. BYRD Commissioner
RAYMOND B. HARVEY Secretary
J. ROBERT WILSON Counsel

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

500 Insurance Bldg. 212 N. Market

WICHITA, KANSAS

JEWEL M. OGDEN, Director

WELL PLUGGING AUTHORITY May 20, 1960

Well No. 1
Lease Brown "A"
Description C SW NE 12-6-35W
County Thomas

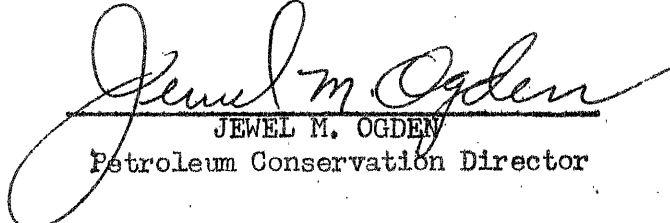
Nusgrove Drilling Co.
801 Union Center
Wichita, Kansas

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Very truly yours,


JEWEL M. OGDEN
Petroleum Conservation Director

Mr. _____
is hereby assigned to supervise the plugging of the above named well.

In the event you need any further information regarding this well feel free to write or call me at any time.

J. Lewis Brock
Western Kansas Field Supervisor
P. O. Box 569
Great Bend, Kansas
Phone: GL-33022