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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

AUG 19 2005

WELL COMPLETION FORM

Form ACO-1  
September 1999  
Form Must Be Typed

KCC WICHITA HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278  
 Name: EOG RESOURCES, INC.  
 Address: 3817 NW EXPRESSWAY, STE 500  
 City/State/Zip: OKLAHOMA CITY, OKLAHOMA 73112  
 Purchaser: N/A  
 Operator Contact Person: DARA TATUM  
 Phone: (405) 246-3244  
 Contractor: Name: BIG A DRILLING  
 License: 31572  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>7-29-2005</u>	<u>8-5-2005</u>	<u>N/A 8.6.05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

CONFIDENTIAL

API No. 15 - 129-21758-0000  
 County: MORTON  
     -nw -se -nw Sec. 14 Twp. 31 S. R. 40  East  West  
1960 feet from S N (circle one) Line of Section  
1500 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: FLEMING 14 Well #: #1  
 Field Name: \_\_\_\_\_  
 Producing Formation: N/A  
 Elevation: Ground: 3281 Kelly Bushing: 3293  
 Total Depth: 5890 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 1660 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 4000 ppm Fluid volume 1000 bbls  
 Dewatering method used EVAPORATION  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dara Tatum  
 Title: Se. Reg. Administrator Date: 8-16-05  
 Subscribed and sworn to before me this 16th day of August,  
2005  
 Notary Public: Kaye Dawn Rockel  
 Date Commission Expires: \_\_\_\_\_  
 KAYE DAWN ROCKEL  
 Notary Public  
 State of Oklahoma  
 Commission # 01000878 Expires 10/31/08

**KCC Office Use ONLY**  
YES Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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