

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 31652

Name: NORSTAR PETROLEUM, INC.

Address: 6855 South Havana Street, Suite 250

City/State/Zip: Centennial, CO 80112

Purchaser: _____

Operator Contact Person: Per Burchardt

Phone: (303) 925-0696

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Randall Kilian

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>4/22/05</u>	<u>4/26/05</u>	<u>4/27/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23,281-00-00

County: Russell

20' N of W/2-W/2 SW Sec. 27 Twp. 15 S. R. 12W East West

1340 feet from S (circle one) Line of Section

330 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Pfister-Kaufman Unit Well #: 1-27

Field Name: Hall-Gurney

Producing Formation: Arbuckle LKC G,H,I

Elevation: Ground: 1768 Kelly Bushing: 1776

Total Depth: 3215 Plug Back Total Depth: 3150 (CIBP)

Amount of Surface Pipe Set and Cemented at 237.96 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 695 Feet

If Alternate II completion, cement circulated from 695

feet depth to surface w/ 100 sx cmt.

(10sks In Mouse Hole) (15sks In Rat Hole)

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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AUG 22 2005
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: PRESIDENT Date: 8/19/2005

Subscribed and sworn to before me this 19th day of AUGUST

18 2005
Notary Public: [Signature]

Date Commission Expires: 4-5-07

CLARK D. PARROTT
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY

YES Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X