

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20,663 ⁰⁰⁻⁰⁰ ORIGINAL

County Thomas

440' - FNL-2080' FWL Sec. 27 Twp. 6S Rge. 36 ^E _{X W}

440' Feet from S(N) (circle one) Line of Section

2080' Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Kriss Farms Well # 1-27

Field Name Unknown

Producing Formation Dry Hole

Elevation: Ground 3380' KB 3385'

Total Depth 4910' PBDT

Amount of Surface Pipe Set and Cemented at 358.07' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JK 9-10-97
(Data must be collected from the Reserve Pit)

Chloride content 52,000 ppm Fluid volume 1125 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: 8-21-97

Operator Name KCC RECEIVED KANSAS CORPORATION COMMISSION

Lease Name AUG 19 License No. AUG 21 1997

Quarter Sec. Twp. S Rng. E/W

County CONFIDENTIAL Docket No. CONSERVATION DIVISION WICHITA, KS

Operator: License # 3447

Name: Ranken Energy Corporation

Address 601 N. Kelly, #103

City/State/Zip Edmond, OK 73003-4855

Purchaser: _____

Operator Contact Person: Randy Coy ⁹⁻²⁰⁻⁹⁹

Phone (405) 340-2363

Contractor: Name: Abercrombie RTD, Inc.

License: 30684 FROM CONFIDENTIAL

Wellsite Geologist: Mark Herndon

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

07-18-97 07-24-97 7-25-97

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

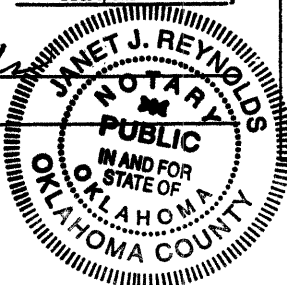
Signature [Signature]

Title President Date 8/18/97

Subscribed and sworn to before me this 18th day of August, 19 97.

Notary Public [Signature]

Date Commission Expires July 12, 1998



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Ranken Energy Corporation Lease Name Kriss Farms Well # 1-27

Sec. 27 Twp. 6S Rge. 36
 East
 West

County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	3001'	KB
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4190'	
List All E.Logs Run:		Lansing	4238'	
Micro-Resistivity		Stark	4432'	
Compensated Neutron		Base K/C	4512'	
Array Induction		Ft. Scott	4673	
		Miss.	4858	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	358.07'	60/40 pos	250	2% gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.				Producing Method			
<u>D&A</u>				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

15-193-20663-00-00

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

5409

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: oakley

ORIGINAL

MATERIALS AS FOLLOWS:

DATE <u>7-18-97</u>	SEC <u>27</u>	TWP. <u>6</u>	RANGE <u>36</u>	CALLED OUT	ON LOCATION <u>10:15 PM</u>	JOB START <u>12:45 AM</u>	JOB FINISH <u>1:15 AM</u>
LEASE <u>Kniss Farms</u>	WELL# <u>1-27</u>	LOCATION <u>1/2 N 3 E 1 N 1/4 W Greater</u>		COUNTY <u>Thomas</u>	STATE <u>KS</u>		

CONTRACTOR Abercrombie R.T.D. Inc. Rig OWNER same

TYPE OF JOB	<u>Surface</u>
HOLE SIZE	<u>12 1/4</u>
CASING SIZE	<u>8 3/4</u>
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED 250 sks 60/40 pas
390 cc 2 1/2 gal

COMMON	<u>150</u>	SKS	@	<u>7.20</u>	<u>1,080.00</u>
POZMIX	<u>100</u>	SKS	@	<u>3.15</u>	<u>315.00</u>
GEL	<u>4</u>	SKS	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>8</u>	SKS	@	<u>28.00</u>	<u>224.00</u>
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>250</u>	SKS	@	<u>1.05</u>	<u>262.50</u>
MILEAGE	<u>4¢</u>	per SK/mile			<u>520.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Dean</u>
# <u>191</u>	HELPER	<u>Wayne</u>
BULK TRUCK	DRIVER	<u>Lohnie</u>
# <u>315</u>	DRIVER	

TOTAL 2,439.50

REMARKS:

Cement did circulate
Thank you

SERVICE

DEPTH OF JOB	<u>358'</u>			
PUMP TRUCK CHARGE				<u>445.00</u>
EXTRA FOOTAGE	<u>58'</u>	@	<u>4.14</u>	<u>2378.00</u>
MILEAGE	<u>52 miles</u>	@	<u>2.85</u>	<u>1482.00</u>
PLUG	<u>Surface</u>	@		<u>45.00</u>
		@		
		@		

TOTAL 661.92

CHARGE TO: Ranken Energy Corp
STREET 601 N Kelly # 103
CITY Edmond STATE OK ZIP 73003-4855

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

T. C. Janson

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

1040

15-193-20663-0000

ALLIED CEMENTING CO., INC.

8677

Federal Tax I.D.# [REDACTED]

TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Oakley

DATE <u>7-25-97</u>	SEC. <u>27</u>	TWP. <u>6^s</u>	RANGE <u>36^w</u>	CALLED OUT	ON LOCATION <u>2:15 PM</u>	JOB START	JOB FINISH <u>5:30 PM</u>
LEASE <u>Kriss Farms</u>	WELL# <u>1-27</u>	LOCATION <u>Brewster 10N-36-1W-1/2W</u>			COUNTY <u>Thomas</u>	STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Abercrombie RTD #8

TYPE OF JOB PIA

HOLE SIZE 7 7/8 T.D. 4910'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 XH DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 190 SKS 60/40 P02
6% Cel, 1/4# Flo-Seal

COMMON	<u>114</u>	SKS @	<u>7.55</u>	<u>860.70</u>
POZMIX	<u>76</u>	SKS @	<u>3.25</u>	<u>247.00</u>
GEL	<u>10</u>	SKS @	<u>9.50</u>	<u>95.00</u>
CHLORIDE		@		
<u>Flo-Seal</u>	<u>48#</u>	@	<u>1.15</u>	<u>55.20</u>
		@		
		@		
		@		
		@		
HANDLING	<u>190</u>	SKS @	<u>1.05</u>	<u>199.50</u>
MILEAGE	<u>4</u>	per SK mile		<u>395.20</u>
TOTAL				<u>1,852.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Walt

BULK TRUCK

218 DRIVER Louie

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 SKS @ 3030'

100 SKS @ 2130'

40 SKS @ 400'

10 SKS @ 40'

15 SKS in Rth

Thub Co

FROM CONFIDENTIAL

SERVICE

DEPTH OF JOB 3030'

PUMP TRUCK CHARGE _____ 580.00

EXTRA FOOTAGE @ _____

MILEAGE 52-miles @ 2.85 148.20

PLUG 8 5/8 D.H. @ _____ 23.00

_____ @ _____

_____ @ _____

TOTAL 751.20

CHARGE TO: Ranken Energy Corp

STREET 601 E Kelly #103

CITY Edmond STATE OK ZIP 73003-4855

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

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SIGNATURE T.C. Janson

TAX _____

TOTAL CHARGE _____

DISCOUNT _____

IF PAID IN 30 DAYS

PRINTED NAME _____

SEP 20 1997
10:00 AM
1050 20301

ORIGINAL

CONFIDENTIAL

15-193-20663-0000

FROM CONFIDENTIAL

Kriss Farms 1-27

DST #1 - 3898' - 3964', 30" - 60" - 15" - 15", Rec. 60' drilling mud. IH 1942; IFP 83-83;
ISIP 1142; FFP 93-93; FSIP 959; FH 1922.

DST #2 - 4632' - 4680', 15" - 45" - 5" - 0", Rec. 5' drilling mud. IH 2429; IFP 23-23,
ISIP 1464; FFP 23-23; FSIP 0; FH 2347.

KCC

AUG 19

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 21 1997

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

CONFIDENTIAL

15-193-20663-0000

FROM: CONFIDENTIAL
SEP 20 1999

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COPY

RCC
AUG 19
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 21 1997

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

COPY

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RECEIVED

SEP 18 1997

FROM: CONFIDENTIAL

RCC

AUG 19

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 21 1997

CONSERVATION DIVISION
WICHITA, KS