

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 6033
Name Murfin Drilling Co.

Wellsite Geologist George Mueller
Phone (316) 262-7181

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

9/16/85 9/23/85 9/23/85
Spud Date Date Reached TD Completion Date
4875'
Total Depth PBTD

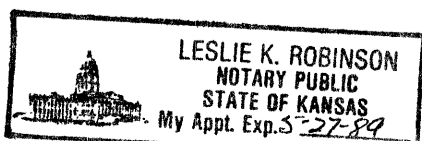
Amount of Surface Pipe Set and Cemented at 383 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 10/1/85

Subscribed and sworn to before me this 1st day of October 1985
Notary Public Leslie K. Robinson
Date Commission Expires 5-27-89



API NO. 15-193-20,367-00-00

County Thomas
NE SE SE Sec. 22 Twp. 6 Rge. 36 East West

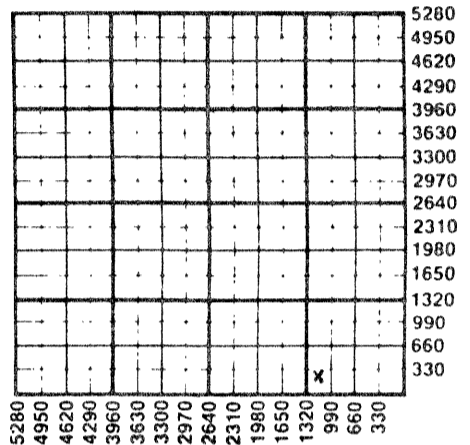
1020 Ft North from Southeast Corner of Section
320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Cooper I Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 3369 KB 3374
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-85) RECEIVED
STATE CORPORATION COMMISSION

10-23-85 OCT 23 1985

CONFIDENTIAL

SIDE TWO

Operator Name Donald C. Slawson Lease Name Cooper I Well # 1
 Sec. 22 Twp. 6S Rge. 36 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4220-4305' 30-60-45-75, Wk blow incr. to str. blow, Rec: 200' Mud, 203' wtry mud w/ few spks of oil, IFP 67-150, FFP 150-250, ISIP 1314, FSIP 1314

Name	Top	Bottom
ANHY	2988	(+ 386)
B/ANHY	3021	(+ 653)
WB	3880	(- 506)
HOW	4010	(- 636)
HB	4180	(- 806)
TOR	4213	(- 839)
LSG	4228	(- 854)
MUN CR	4347	(- 973)
STK	4426	(-1052)
BKC	4478	(-1104)
MARM	4489	(-1115)
ALTA	4514	(-1140)
PWE	4600	(-1226)
FS	4661	(-1287)
L/CHER	4688	(-1314)
CHER/SD	4741	(-1367)
MISS	4852	(-1478)
LTD	4872	(-1498)

RELEASED
 1-13-88
 JAN 13 1988
FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	383'	60/40poz	275	3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

