

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-193-20,247-0000

ADDRESS 200 Douglas Building COUNTY Thomas

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE BRINEY 'E'

ADDRESS WELL NO. 1

WELL LOCATION SW SE NW

DRILLING SLAWSON DRILLING CO., INC. 2310Ft. from North Line and

CONTRACTOR 200 Douglas Building 1680Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 18 TWP 6S RGE 36W (W).

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR Box 579

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 5016' PBTD N/A

SPUD DATE Sept. 2, 82 DATE COMPLETED Sept. 10, 82

ELEV: GR 3405 DF 3408 KB 3411

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 412' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.


KCC   
KGS   
SWD/REP   
PLG.

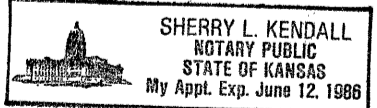
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*William R. Horigan*  
William R. Horigan (Name)  
January 10th day of 1983

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January 1983.



*Sherry L. Kendall*  
Sherry L. Kendall (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
FEB 4 1983  
2-4-83  
COMBINATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE Briney 'E'

ACO-1 WELL HISTORY (X) SEC. 18 TWP. 6S RGE. 36W(W)

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			LOG TOPS	
0 - 415			Surface	
415 - 1186			Shale and shells	(+319)
1186 - 3099			Shale	(+286)
3099 - 3132			Anhydrite	(-556)
3132 - 3326			Shale	(-844)
3326 - 4482			Shale and lime	(-880)
4482 - 5016			Lime	(-897)
5016			RTD	(-1018)
DST #1 4459-4515 (180' Zn) 30-60-30-30, Rec. 25' Mud w/spks of Oil, IFP 33-33#, FFP 49-49#, ISIP 1320#, FSIP 1012#			ANHY 3092	(+319)
DST #2 4542-4631 (MARM & ALTA 'A' Zn) 30-30-30-30, WkB1/5", Rec. 30' Mud, NS, IFP 49-66#, FFP 66-66#, ISIP 1304#, FSIP 1077#			B/ANHY 3125	(+286)
DST #3 4768-4840 (CHER SD) 30-60-45-75, SBTO, Rec. 2130' SW w/trace of Oil spets, IFP 98-573#, FFP 590-882#, ISIP 1061#, FSIP 1061#			WAB 3967	(-556)
			HEEB 4255	(-844)
			TORO 4291	(-880)
			LANS 4308	(-897)
			MUN CRK 4429	(-1018)
			STARK 4506	(-1095)
			BKC 4566	(-1155)
			MARM 4577	(-1166)
			ALTA 'A' 4602	(-1191)
			ALTA 'B' 4626	(-1215)
			ALTA 'C' 4648	(-1237)
			PAW 4685	(-1274)
			FT SC 4745	(-1334)
			L/CHER 4770	(-1359)
			CHER SD 4812	(-1401)
			MISS 4962	(-1551)
			LTD 5011	(-1600)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	412'	60/40 poz	275 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations