

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 6/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-193-20,242-0000

ADDRESS 200 Douglas Building COUNTY Thomas
Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION
PHONE 316-263-3201

PURCHASER N/A LEASE MORTON 'D'

ADDRESS WELL NO. 1

DRILLING Slawson Drilling Co., Inc. WELL LOCATION C NW NE

CONTRACTOR ADDRESS 200 Douglas Building 660 Ft. from North Line and

Wichita, Kansas 67202 1980 Ft. from East Line of

PLUGGING Allied Cementing Co., Inc. the NE (Qtr.) SEC 15 TWP 6S RGE 36W.

CONTRACTOR ADDRESS Box 31 WELL PLAT (Office Use Only)

Russell, Kansas 67665

TOTAL DEPTH 4905' PBD N/A

SPUD DATE April 15, 1982 DATE COMPLETED April 24, 1982

ELEV: GR 3361 DF 3364 KB 3367

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 406' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

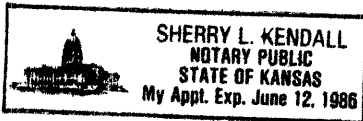
WILLIAM R. HORIZAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Name)

WILLIAM R. HORIZAN day of September

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of 19 82.



Sherry L. Kendall (NOTARY PUBLIC) SHERRY L. KENDALL

MY COMMISSION EXPIRES: 06/12/82

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION SEP 27 1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 2318 Shale 2318 - 2900 Shale and shells 2900 - 3130 Shale and lime 3130 - 3770 Shale 3770 - 4200 Lime and shale 4200 - 4905 Lime 4905 RTD			LOG TOPS	
			ANHY 2998 (+369)	
			B/ANHY 3031 (+336)	
			WAB 3880 (-513)	
			HEEB 4174 (-807)	
			TORO 4208 (-841)	
			LANS 4224 (-857)	
			MUN CRK 4240 (-973)	
			STARK 4418 (-1051)	
			BKC 4474 (-1107)	
			MARM 4482 (-1115)	
			ALTA 'A' 4506 (-1139)	
			ALTA 'B' 4540 (-1173)	
			PAW 4589 (-1222)	
			FT SC 4654 (-1287)	
			L/CHER 4680 (-1313)	
			SAND 4730 (-1363)	
			MISS 4836 (-1469)	
			LTD 4902 (-1535)	
DST #1 4290-4380 (70', 90', 100' & 140' Zn) 30-60-45-75, SBTO, Rec. 2866' SW, NSO, IFP 30-1228, FFP 1228-1348, ISIP 1368, FSIP 1348 DST #2 4526-4615 (Alta-Paw Zn) 30-60-30-30 WkBl, Rec. 15' Mud, NS, IFP 61-61, FFP 61-61 ISIP 303, FSIP 101 DST #3 4370-4414 (Straddle) (180' Zn) 30-30-30-30, WkBl/died, Rec. 20' SCCM, IFP 10-10, FFP 10-10, ISIP 877, FSIP 657				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	406'	60/40 poz	275 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations