

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6393 EXPIRATION DATE June 30, 1984

OPERATOR Broucher Oil, Inc. API NO. 15-193-20,299-0000

ADDRESS P.O. Drawer 1367 COUNTY Thomas

Great Bend, Ks 67530 FIELD W W M

** CONTACT PERSON Joe E. Broucher PROD. FORMATION Pawnee
PHONE (316)-793-5610

PURCHASER National Cooperative Refinery Assn. LEASE Miller "A"

ADDRESS Box 1167 WELL NO. #1

McPherson, Ks 67460 WELL LOCATION C SW NE

DRILLING Murfin Drilling Company 1980 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 250 North Water, Suite 300 1980 Ft. from East Line of

Wichita, Ks 67202 the NE (Qtr.) SEC 13 TWP 6 RGE 36 (W)

PLUGGING CONTRACTOR ADDRESS

RECEIVED STATE CORPORATION COMMISSION JUN 21 1984 CONSERVATION DIVISION Wichita, Kansas

WELL PLAT

(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

WELL PLAT grid with '13' in the center cell.

TOTAL DEPTH 4832' PBDT

SPUD DATE 4-07-84 DATE COMPLETED 5-25-84

ELEV: GR 3343 DF 3346 KB 3348

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 388' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

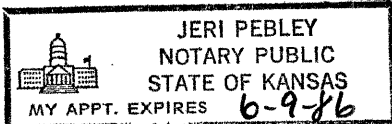
A F F I D A V I T

Joe E. Broucher, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Joe E. Broucher (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8 day of June, 1984.



Signature of Jeri Pehley (Notary Public)

MY COMMISSION EXPIRES: 6-9-86

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 4208-4325' Times: 30:45:30:45 Rec: 2750' Salt Water ISIP: 1340 IFP: 254-1126 FSIP: 1340 FFP: 1126-1280 HP: 2288/2231 BHT: 131°F</p> <p>DST #2: 4471-4516' Times: 15:15:15:15 Rec: 2' Mud ISIP: 66 IFP: 37-41 FSIP: 57 FFP: 41-41 HP: 2370/2350 BHT: 120°F</p> <p>DST #3: 4512-4555 Times: 30:45:30:45 Rec: 1500' gas in pipe, 1780' clean gassy oil, 464' slight mud cut gassy oil. ISIP: 1093 IFP: 246-630 FSIP: 1110 FFP: 662-825 HP: 2411/2386 BHT: 127°F</p> <p>DST #4: 4562-4600 Times: 15:15:15:15 Rec: 5' oil specked mud ISIP: 279 IFP: 41-41 FSIP: 246 FFP: 41-41 HP: 2386/2369 BHT: 120°F</p> <p>DST #5: 4692-4740 Times: 30:45:30:45 Rec: 2240' muddy salt water w/ few oil specks. ISIP: 1101 HP: 2475/2443 FFP: 996-1059 FSIP: 1101 IFP: 516-979 BHT: 139°F</p>				<p>LOG TOPS</p> <p>Anhydrite 2975 +373 B/Anhydrite 3011 +337 Tarkio 3869 { -521 Topeka 4031 -683 Heebner 4159 -811 Toronto 4193 -845 Lansing 4207 -859 BKC 4464 -1116 Marmaton 4473 -1125 Pawnee 4525 -1177 Ft Scott 4607 -1259 Cherokee 4665 -1317 Conglomerate 4710 -1362 Mississippian 4812 -1464 RTD 4830 -1482 LTD 4832 -1484</p> <p>WELEX, INC.</p> <p>Compensated Density Neutron, Gamma Guard Compensated Density, Contact Caliper Log, Computer Flap Log</p>	
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/2"	8 5/8"		388'	60/40 Pozmix	275	3% C.C., 2% Gel
Production Casing	7 7/8"	5 1/2"		4827'	50/50 Pozmix	250	10% Salt, 2% Gel, .75% CFR2, & 400 sacks Howco Lite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		4525-4529

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gallons 15% N.E.	4525-4529

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-06-84	Pumping	40

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
140 bbl.			0	

Disposition of gas (vented, used on lease or sold)

Perforations

4525- 4529