

AFFIDAVIT AND COMPLETION FORM

ACO-1

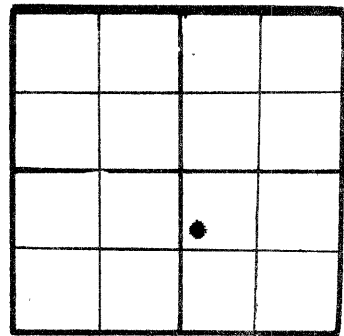
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for ~~dual~~ completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Murfin Drilling Company API NO. 15-193-20,233-00-00  
 ADDRESS 617 Union Center Bldg. COUNTY Thomas  
Wichita, KS 67202 FIELD ~~Wildcat~~ BRINEY  
 \*\*CONTACT PERSON Kerran Reddington LEASE Dull

PHONE 267-3241  
 PURCHASER Inland Crude Purchasing WELL NO. ~~XXX~~ #2-6  
 ADDRESS Wichita, KS 67202 WELL LOCATION 2300' FEL 1600' FSL

DRILLING CONTRACTOR Murfin Drilling Co. RECEIVED CORPORATION COMMERCIAL 2-10-82 FEB 10 1982  
 ADDRESS 617 Union Center Bldg. CONSERVATION DIVISION Wichita, Kansas  
Wichita, KS 67202  
 2300Ft. from east Line and  
 1600Ft. from south Line of  
 the SE SEC. 6 TWP. 6S RGE. 36W

PLUGGING CONTRACTOR n/a  
 ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 5018 PBDT 4947'  
 SPUD DATE 10-16-81 DATE COMPLETED 10-27-81  
 ELEV: GR 3398 DF -- KB 3403



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC ✓  
 KGS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing. XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	361	60-40 Sunset		
Production	7-7/8"	4 1/2"	10.5	4990	Class A	25	
					50-50 Pozmix	75	
					Pozmix w/ Latex	50	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4643-47'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4624'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gal. MCA and 2000 gal. MOD-202	4643-47'

TEST DATE: 2/7/82		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
2/3/82	Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	74 bbls.	-----	% 6 MCF
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	
-----		4643-47'	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum N/A Depth 325  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
WELL LOG			LOG TOPS	
Sand		310	Anhydrite	3096 (+307)
Shale		385	B/Anhydrite	3129 (+274)
Shale & Sand		3095	Topeka	4082 (-679)
Anhydrite		3128	Heebner	4250 (-847)
Sand & Shale		3440	LKC	4305 (-902)
Lime & Shale		4715	BKC	4582 (-1179)
Lime, Shale & Sand		4792	Marmaton	4597 (-1194)
Lime & Shale		4955	Ft. Scott	4708 (-1305)
Lime, Shale & Sand		5018	Cong	4880 (-1477)
			Miss Dolo	4932 (-1529)
DST #1: 4565-4627'/30-60-60-60. Rec. 240' M + 480' WM. FP: 198-247#. SIP: 910-1443#.				
DST #2: 4633-4695'/30-60-60-60. Rec. 1330' HGCO. FP: 380-564#. SIP: 1237-1032#.				
DST #3: 4632-4660'/30-60-60-120. Rec. 1250' HGO. FP: 311-449#. SIP: 1100-963#.				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

**A F F I D A V I T**

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Wayne Johnston OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

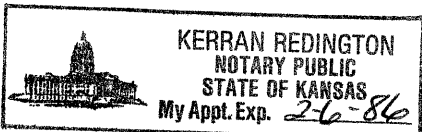
THAT HE IS Production Manager FOR Murfin Drilling Company  
 OPERATOR OF THE Dull LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2-6 ON SAID LEASE HAS  
 BEEN COMPLETED AS OF THE 3 DAY OF February 1982, AND THAT ALL  
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

MURFIN DRILLING COMPANY

FURTHER AFFIANT SAITH NOT.

(S) By: Wayne Johnston  
Wayne Johnston, Prod. Mgr.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 9 DAY OF February 19 82



Kerran Redington  
 NOTARY PUBLIC  
 Kerran Redington

MY COMMISSION EXPIRES: 2/6/86