

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5050
Name: Hummon Corporation
Address: 950 N. Tyler Road,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Brent B. Reinhardt
Phone: (316) 773-2300
Contractor: Name: Best Well Service
License: 32564
Wellsite Geologist: NA

CONFIDENTIAL

API No.: 15-175-20529-0002
County: Seward
Approx. C SE NE Sec. 12 Twp. 32 S. Rng. 31 East West
1985 feet from S N (check one) Line of Section
661 feet from E W (check one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Not Confirmed Hummon Corp
Well Name: Bobicki #1 EAKES #1
Original Comp. Date: 7-20-01 Original Total Depth: 6065'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Recompl: 7/30/05 Recmpl: 7/30/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: EAKES Well #: 1-12
Field Name: Plains
Producing Formation: Chester Sand

Elevation: Ground: 2773' Kelly Bushing: 2784'
Total Depth: 6065 Plug Back Total Depth: 5803'
Amount of Surface Pipe Set and Cemented at 1651 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume NA bbls
Dewatering method used NA
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brent B Reinhardt
Brent B. Reinhardt
Title: Production Manager Date: 8/1/05
Subscribed and sworn to before me this 2nd day of August

20 05
Notary Public: Dolores B. Coady
Dolores Coady
Date Commission Expires: 10/1/2008

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
DOLORES B. COADY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-01-08

