

AMENDED

SIDE TWO

Operator Name Dreiling Oil, Inc. Lease Name Hartley Well No. 6.7

Sec. 3 Twp. 6S R. 37 East West County Sherman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all corals. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhy.	3098'	
Heebner SH	4232'	
Toronto Ls.	4271'	
Lansing-KC	4288'	
Base KC	4568'	
Marmaton	4587'	
Pawnee Ls	4662'	
Ft. Scott	4728'	
Cherokee Sh.	4756'	
Cherokee Sd.	4802'	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	20#	393.25	Common	300	3% gel-2% cc

PERFORATION RECORD

APIC, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) - Depth

Snaps Per Foot	Specify Footage of Each Interval Perforated	Depth

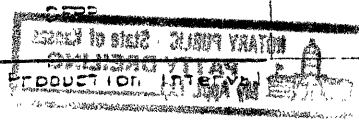
TUBING RECORD Size Set At Pecker E Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Disposition of gas vented Open hole Perforation Soli Other (Specify) Used on Lease Dually Completed Completed



SIDE TWO

Operator Name Drilling Oil, Inc. Lease Name Hartley Well # 7

Sec 3 Twp 6S Rgn 37 East West County Sherman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all corals. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	20#	393.25	Common	300	3% gel, 2% cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) - Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth

TUBING RECORD Size Set At Packet at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

