This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR	Beren Corp	oration		,	API N	NO. 15	5-181-20	,218 -00	5-00
OPERATOR Beren Corporation ADDRESS 970 Fourth Financial Center				COUNT	TY Sł	ierman 🚬			
Wichita, Kansas 67202				_ _FIELD	LL	ANOS	25C , 5	E	
**CONTACT PERSON Evan Mayhew									Widowy Sandy Manner Column
PHONE (316) 265-3311					_ PROD.	FORMATIO	ONI	LKC	
PURCHASER Central Crude Corporation						1 '			
ADDRESS 402 Commerce Plaza						LOCATION	NE NI	E NW	*******************************
Wi	ichita, Kar	<u>isas 67</u>	202			Ft. from		1	ne and
DRILLING						_Ft. from	* Jahren and 3 Marty Was observed the Person and School	_ 1	ne of
CONTRACTOR Murfin Drilling Company						SEC.	13 TWP	. <u>6S</u> RG	E. <u>37W</u>
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PLUGGING								g (-,	(F)
CONTRACTOR ADDRESS	F	FR 1 0 198	?	THE RESERVE THE PROPERTY OF TH	-				(Full) tion -
TOTAL DEPTH	1080 ^{CONSE}	RVATION DIV	ISIQNETD	1/102	-			B	ase licate.
SPUD DATE 10/									reace.
ELEV: GR 3399 DI				0 10/10/	_			1	KCC
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Report of all string	s set — surface,	intermediate,	production, e	tc. (New)	/(७५०)	casing.	Marie Annie Program (Marie Marie Mar	nennagasain readanacatai lääteta kiiristaanaana vaasaa	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	. Setting depth	Турс	cement	Socks	Type and addit	percent ives
Surface	12¼"	8-5/8"	24#	362'	60-40	pozmix	300	2% gel	, 3% CC
Production	7-7/8"	4½"	10.5#	4979'	60-40) pozmix	275	2% ge1	<u>, 10% s</u> al
							•		
	rena () el littà di con interne su con cana pare con un circale est este est			OC PROPERTY CONTRACTOR AND			lerrices/ecoping in 1993/00 Mesonan-dimensional		the shirt Committee was said probabilities december to
	LINER RECOI	L RD	den communication de la co	and a supplication of the	Carrier monerale cristianistic con-	PERFORA	TION RECO	D Pa	TO ANY ASSESSMENT OF THE PROPERTY OF THE PROPE
Top, ft.		Sacks cement She		CONTRACTOR OF THE PROPERTY OF		& type	Depth in	iterval	
Mary control and the Control of C			ik visiki eponin koon soore saanaa kanaa kanaa sa sa saan				and the state of t		Skill designation before a \$500 and a constitute
TUBING RECORD Size Setting depth			Packer set at		3 DP		PJS	4468	-4471
2-3/8"	4479	PSCROT							
		ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE R	ECORD	COLUMN CONTRACTOR DE LA COLUMN		ANTICOMORPHICA DESCRIPTION AND PROPERTY OF THE
	Amo	unt and kind of	material used	en e	MANAGEMENT WAS NOW ASSESSED.	Marine and the second s	De	epth interval tre	sted
500 gallons 15% acid						4468-4471			
	entit en tracero qui propri di conservo con directo con conservo con	North Committee		Burdahari (Caramanida dhari immin yangan giranga amandan dasa barabada				THE RESERVE OF THE PERSON NAMED IN COLUMN TWO	Hadding and Articles and Articl
		Control of the Contro			TO The trade with an excess			ACTION AND THE STREET	MATTER CONTROL OF STREET STREET
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	/23/82	and the second second second second	AND THE PROPERTY OF THE PROPER	RODUCTION		BIPD, 24	CONTRACTOR OF THE PERSON NAMED OF THE PERSON N	TO COST AND THE THE STREET OF	de Carlo Car
Date of first production 1/7/82	,	Producin	method (flow Pumpii	wing, pumping, N Q	ges lift, etc	c.)	A	.P.I.Grav NA till	ity sales
RATE OF PRODUCTION PER 24 HOURS	COMMENTS AND COMMENTS OF THE SECOND S	Gas		Wete		1	s-oil retio	NEWSTRANSFER WITH CONTRACT AND ADDRESS AND	
Disposition of gas (ventee	1, used on lease or	sold)	ots.] -0		CONTRACTOR OF THE PARTY OF THE	0 % 2	24 bbls.		CFPB
			Police and control of the stage		5554962235555555762	4468 - 44	STATEMENT PROPERTY OF PROPERTY OF THE	SATES HOLD GODE AND THE REPORT OF THE SATES	
** The person v	who can be	reached	by phone	regardir	ig any	questions	s concer	ning this	

^{**} The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing str	Depth			
Estimated height of cement bening pipe well LOG	ervals and all drill.	tom tests in-	SHOW GEOLOGICAL /	MARKERS, LOGS RUN, FIVE INFORMATION.
Show all important zones of porosity and contents instent, cluding depth interval tested, cushion used, time tool open, flowing an FORMATION DESCRIPTION, CONTENTS, ETG.	d shut-in pressures, TOP	and recoveries. BOTTOM	NAME	DEPTN
PORMATION CONTRACTOR C				
	Andreas (U.S.)			
		,		
₹.				
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				,
USE ADDITIONAL SHEETS, IF	NECESSARY TO	COMPLETE W	VELL PECOPD	
			ELL RECORD.	
white the state of	I D A V I T		ITCV	cc
			IICK	
	F LAWFUL AG	E, BEING F	IRST DULY SWOR	N UPON HIS
OATH, DEPOSES AND SAYS:	FOD	DEDEN	. CODDODATION	
THAT HE IS GEOLOGIST OPERATOR OF THE LYMAN	LEASE.	AND IS DUL	Y AUTHORIZED T	O MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPER				
BEEN COMPLETED AS OF THE Th DAY OF				
INFORMATION ENTERED HEREIN WITH RESPECT	149011			
FURTHER AFFIANT SAITH NOT.			1.0	Ŋ
	(S) 1	Ca 1.1	Klaunka	
CURCERTEEN AND CHOOM TO REFORE ME THE			WALLANDY /	10.00
SUBSCRIBED AND SWORN TO BEFORE ME THIS _	9th DAY 0	r <u>, reb</u>	CUAK Y	19_82
KAREN G. BERRY Sedwick County, Ks. My Appt. Exp. Nov. 4, 1984		Ka	ren I. 7	Gerry
CANADA			NUTARY PUBLI	
MY COMMISSION EXPIRES: November 4, 1	984			

DAILY DRILLING REPORT 15-181-20218-00-00

		1001 - 1001	
thusted Ly	llel I	YEAR 1981	
I HASE LYMAN	WELL NO. 1	WELL LOCATIO	on Ni Mi NW COUNTY Shehman STATE K
	DESCRIPTION Sec		
OPERATOR Ber	en Corporation	•	ELEVATION: GR 3399
CONTRACTOR Mur	fin Drilling Company	Per de Miller de Le Grand Age	DF
GEOLOGIST Ren	e Štucky		KB 3404
	PROSPECT TEST WE	LX	NOTIFY Petroleum incorporated
OWNERSHIP 19	81 Beren Program		800 R.H. Garvey Building
			300 West Douglas
IDENTIFICATION_	Test Well		Wichita, Kansas 67202
	(\$3.00/ft support 1	rom	Jan 261-5235
	Petroleum, Inc.)	- Andrewski age-factor (Age	
TOPS: Anhydrite			Chamles E Demily Eved D Diek
Base Anhy	drite 3117 (+ 290		Charles F. Domily, Fred B. Dicke P.O. Box 1686
WAD	3861 (-457)		Ft. Worth, Texas 76101
TOP	4074 (-670)		, u, nor on, reads 70101
HLS	4240 (-836)		Munaja Cul. (410 / 1000) 11!
LKC	4393 (-888)	-20	Muncie Crk 4410 (- 1006) - 11' STK 4492 (- 1088) - 13'
			STK 4492 (- 1088) - 13' 🐉
•			Marm 4612 (- 1208) - 12'
MOVING IN & RIGG	ING UP October	5, 1981	
SET 8-5/8"	a 362' w/_	300 sx 60-40 p	ozmix, 2% gel, 3% CC. P.D. 6:30 PM 10-6-81.
		0.0. 12:30 AM	10-7-81. Circulated by Sun.
DATE	DEPTH		DST
	.∕ San	ple Tops Cont	<u>'d</u>
('	_		
10/7/81	1370' Pawnee		
	FS		29) -10' 45/60/45/60
10/8/81	2865' - CK	4757 (-13	53) - 5' Strong blow
30.40.403	24751		Rec: 780' total fluid
10/9/81	3475' 4137' Log	Tons	660' MC oil 120' HOCM (40% oil)
10/10/81	T.10/	ne a recommenda a r	120 HOCM (40% 011) 1296/1276 132/254 304/376
10/11/81		3078	
10/12/81	4530' BA	3112 (+ 2	
10/13/81	4658' TKO	3952 (- 5	60 160 100 100
10/14/81	4815' HB	4238 (- 83	0.01
10/15/81	4980' LKC	4292 (- 88	070/010
	BKC	4555 (-115	31/
	MIN	4619 (-12)	
•	PAW	4671 (-12) 4734 (-13)	
	FS CK	4762 (-13	
	ATOKA	4836 (-14)	
	MO	4903 (-14	
	MISS	4955 (-15	
	LTD	4981	· - •
•	RTD	4980	
	1110	.500	