

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one. Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Beren Corporation API NO. 15-181-20,218 <sup>-00-00</sup>

ADDRESS 970 Fourth Financial Center COUNTY Sherman  
Wichita, Kansas 67202 FIELD LLANOSC SE

\*CONTACT PERSON Evan Mayhew LEASE Lyman  
 PHONE (316) 265-3311 PROD. FORMATION LKC

PURCHASER Central Crude Corporation WELL NO. 1

ADDRESS 402 Commerce Plaza WELL LOCATION NE NE NW  
Wichita, Kansas 67202 Ft. from \_\_\_\_\_ Line and  
 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of  
 the SEC. 13 TWP. 6S RGE. 37W

DRILLING CONTRACTOR Murfin Drilling Company

ADDRESS 617 Union Center Building  
Wichita, Kansas 67202

PLUGGING CONTRACTOR \_\_\_\_\_

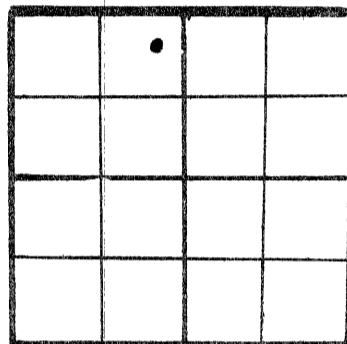
ADDRESS \_\_\_\_\_

TOTAL DEPTH 4980 PBDT 4482

SPUD DATE 10/6/81 DATE COMPLETED 10/15/81

ELEV: GR 3399DF KB 3404

DRILLED WITH (~~\_\_\_\_\_~~) (ROTARY) (~~\_\_\_\_\_~~) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(~~used~~) casing.



WELL PLAT  
 (\_\_\_\_\_) or (Full) Section - Please indicate.

KCC \_\_\_\_\_  
 KGS \_\_\_\_\_  
 MISC. \_\_\_\_\_

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	362'	60-40 pozmix	300	2% gel, 3% CC
Production	7-7/8"	4 1/2"	10.5#	4979'	60-40 pozmix	275	2% gel, 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3	DPJS	4468-4471
Size	Setting depth	Pecker set at			
2-3/8"	4479	-----			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gallons 15% acid	4468-4471

TEST DATE: 1/23/82 PRODUCTION 24 BIPD, 24 BWPD

Date of first production <u>1/7/82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	A.P.I. Gravity <u>NA till sales</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>24</u> bbls.	Gas <u>-0-</u> MCF
Disposition of gas (vented, used on lease or sold)	Water <u>50.0%</u> <u>24</u> bbls.	Gas-oil ratio <u>-----</u> CFPB
	Producing interval (s) <u>4468 - 4471</u>	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

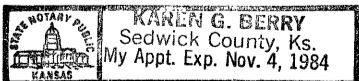
DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS GEOLOGIST FOR BEREN CORPORATION OPERATOR OF THE LYMAN LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF JANUARY 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Don W. Beauchamp*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 9th DAY OF FEBRUARY 19 82



*Karen G. Berry*  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: November 4, 1984

## DAILY DRILLING REPORT

15-181-20218-00-00

PROSPECT Lyman YEAR 1981  
 LEASE Lyman WELL NO. 1 WELL LOCATION NE NE NW COUNTY Sherman STATE K

WELL SITE LEASE DESCRIPTION Sec. 13-6S-37W API# \_\_\_\_\_

OPERATOR Beren Corporation  
 CONTRACTOR Murfin Drilling Company  
 GEOLOGIST Rene Stucky  
 DEVELOPMENT WELL PROSPECT TEST WELL X  
 OWNERSHIP 1981 Beren Program

ELEVATION: GR 3399  
 DF \_\_\_\_\_  
 KB 3404

NOTIFY Petroleum Incorporated  
800 R.H. Garvey Building  
300 West Douglas  
Wichita, Kansas 67202  
Jan 261-5235

IDENTIFICATION Test Well  
(\$3.00/ft support from  
Petroleum, Inc.)

TOPS: Anhydrite 3079 (+ 325)  
 Base Anhydrite 3117 (+ 290)  
 WAB 3861 (-457)  
 TOP 4074 (-670) -20'  
 HLS 4240 (-836)  
 LKC 4393 (-888) -20'

Charles F. Domily, Fred B. Dick  
 P.O. Box 1686  
 Ft. Worth, Texas 76101

Muncie Crk 4410 (- 1006) - 11'  
 STK 4492 (- 1088) - 13'  
 BKC 4542 (- 1138)  
 Marm 4612 (- 1208) - 12'

MOVING IN & RIGGING UP October 5, 1981 SPUD October 6, 1981

SET 8-5/8" @ 362' w/ 300 sx 60-40 pozmix, 2% gel, 3% CC. P.D. 6:30 PM 10-6-81.  
D.O. 12:30 AM 10-7-81. Circulated by Sun.

DATE DEPTH DST

## Sample Tops Cont'd

DATE	DEPTH	DST
10/7/81	1370'	Pawnee 4647 (-1270) #1 4436-4530 (I,J,K)
		FS 4732 (-1329) -10' 45/60/45/60
10/8/81	2865'	CK 4757 (-1353) - 5' Strong blow
		Rec: 780' total fluid
10/9/81	3475'	660' MC oil
10/10/81	4137'	120' HOCM (40% oil)
10/11/81	4450'	1296/1276 132/254 304/376
10/12/81	4530'	Log Tops
10/13/81	4658'	An 3078
10/14/81	4815'	BA 3112 (+ 292) #2 4535 - 4620 (Pleas - Upper Marm)
10/15/81	4980'	TKO 3952 (- 548) 60/60/30/30
		HB 4238 (- 834) Rec: 20' mud
		LKC 4292 (- 887) 60/60 71/71 878/618
		BKC 4555 (-1151)
		MIN 4619 (-1215)
		PAW 4671 (-1267)
		FS 4734 (-1330)
		CK 4762 (-1358)
		ATOKA 4836 (-1432)
		MO 4903 (-1499)
		MISS 4955 (-1551)
		LTD 4981
		RTD 4980