

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # Applicaton in process EXPIRATION DATE _____

OPERATOR Beren Corporation API NO. 15-181-20,227 20-00

ADDRESS 970 Fourth Financial Center COUNTY Sherman
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Tyler H. Sanders PROD. FORMATION _____
 PHONE 265-3311

PURCHASER _____ LEASE Hartley

ADDRESS _____ WELL NO. 1
 WELL LOCATION SW

DRILLING Murfin Drilling Company 2310 Ft. from South Line and
 CONTRACTOR ADDRESS 617 Union Center 1840 Ft. from West Line of
Wichita, Kansas 67202 the SW (Qtr.) SEC 12 TWP 6S RGE 37W.

PLUGGING Murfin Drilling Company WELL PLAT _____ (Office
 CONTRACTOR ADDRESS 617 Union Center _____ Use Only)
Wichita, Kansas 67202 KCC
 KGS

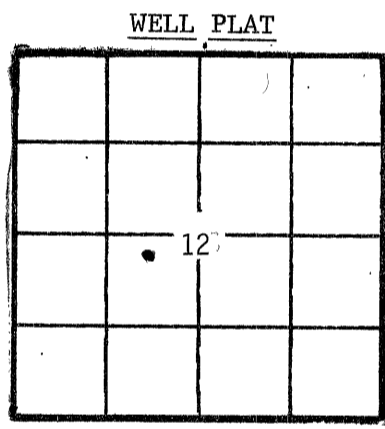
TOTAL DEPTH 4960' PBTD _____

SPUD DATE 5-31-82 DATE COMPLETED 6-10-82

ELEV: GR 3401 DF _____ KB 3406

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____

Amount of surface pipe set and cemented 386' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

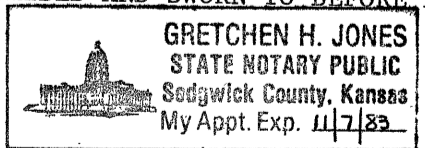
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DON W. BEAUCHAMP, being of lawful age, hereby certifies that:
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don W. Beauchamp
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of June, 19 82.



Gretchen H. Jones
 (NOTARY PUBLIC)
 Gretchen H. Jones

MY COMMISSION EXPIRES: November 7, 1983

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 2 1982
 CONSERVATION DIVISION
 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Beren Corporation LEASE Hartley

SEC. 12 TWP. 6S RGE. 37W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay	0	330'		
Shale	330'	2429'		
Shale & Sand	2429'	2835'		
Shale	2835'	3083'		
Anhydrite	3083'	3122'		
Shale & Shells	3122'	3930'		
Shale & Lime	3930'	4200'		
Lime	4200'	4320'		
Shale & Lime	4320'	4600'		
Lime	4600'	4622'		
Shale	4622'	4630'		
Shale & Lime	4630'	4640'		
Shale	4640'	4655'		
Lime & Shale	4655'	4960'		
Total Rotary Depth is 4960'.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	386'	60-40 Pozmix	300	3% CC, 2% Ge1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
			%	

Disposition of gas (vented, used on lease or sold)	Perforations



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CONTRACTOR _____ ADDRESS 617 Union Center

Wichita, Kansas 67202

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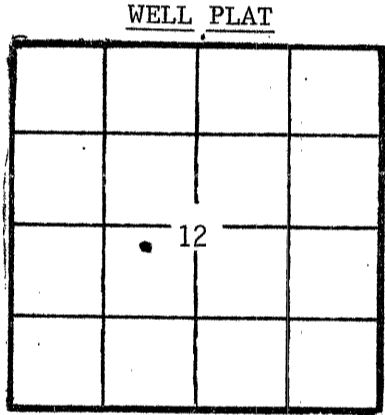
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(Office Use Only)
KCC
KGS
SWD/REP _____
PLG.

A F F I D A V I T

DON W. BEAUCHAMP, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don W. Beauchamp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of June, 19 82.

GRETCHEN H. JONES
STATE NOTARY PUBLIC
Sedgewick County, Kansas
My Appt. Exp. 11/7/83

Gretchen H. Jones
(NOTARY PUBLIC)
Gretchen H. Jones

MY COMMISSION EXPIRES: November 7, 1983 STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED AUG 05 1982
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
RECEIVED
STATE CORPORATION COMMISSION
AUG 2 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

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OPERATOR Beren Corporation LEASE Hartley

SEC. 12 TWP. 6S RGE. 37W

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Total Rotary Depth is 4960'.

DST

- #1 4536 - 4600 (Pls)
30/30/30/30
20' mud
718/518 91/111 111/60
- #2 4591 - 4622 (uMm)
60/60/60/90
Rec 1200' gassy water
1316/1316 203/406 508/568
- #3 4616 - 4640 (1Mm)
30/60/30/60
Rec 25' OSM
193/60 60/60 60/60

DST
?

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	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)	Perforations			
				CFPB