SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of a Attach separate letter of request if the information of the Informat	as 67202, within thirty (30) now the well was completed. nation is to be held confidential. n Side One will be of public commingling, salt water disposal,
LICENSE # Application in process EXPIRATION DATE	
ADDRESS 970 Fourth Financial Center	API NO. 15-181-20,227 -00-00
	COUNTY Sherman
Wichita, Kansas 67202 ** CONTACT PERSON Tyler H. Sanders PHONE 265-3311	PROD. FORMATION
TATA CITA CITA	•
ADDRESS	LEASE Hartley
ADDRESS	WELL NO. 1
	WELL LOCATION SW
DRILLINGMurfin Drilling Company CONTRACTOR	2310 Ft. from <u>South</u> Line and
ADDRESS 617 Union Center	1840 Ft. from West Line of
Wichita, Kansas 67202	the SW (Qtr.) SEC 12 TWP 6S RGE 37W.
PLUGGING <u>Murfin Drilling Company</u>	WELL PLAT (Office
CONTRACTOR · ADDRESS617 Union Center	Use Only)
Wichita, Kansas 67202	KCC KGS
TOTAL DEPTH 4960' PBTD	SWD/REP
SPUD DATE 5-31-82 DATE COMPLETED 6-10-82	PLG.
ELEV: GR 3401 DF KB 3406	127
DRILLED WITH (XXXXX) (ROTARY) XXXX) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 386'	OV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, S Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas Ory Dianogal
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
$\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$	
DON W. BEAUCHAMP , bei	ng of lawful age, hereby certifies
I am the Affiant, and I am familiar with the con	tents of the foregoing Affidavit
The statements and allegations contained therein are	true and correct.
	Nor Whenie fam
GVD G CD	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 30th	day of <u>June</u> ,
19 82. GRETCHEN H. JONES STATE NOTARY PUBLIC	1.
My Appt. Exp. 117 83	Aretchen & Jones
MY COMMISSION EXPIRES: November 7, 1983	(NOTARY PUBLIC)// Gretchen H. Jones
	ν
** The person who can be reached by phone regarding an information.	RECEIVED by questions concerning Received COMMISSION

CONSERVATION DIVISION Wichita, Kansas

LEASE Hartley SEC. 12 TWP. 65 RGE. 37W

Show all important zones of perosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION, CONTENTS,			engantentalikan termenantentara angsaran farana ameng manasara mengalika			м	NAME	DEPTH		
Shale Anhydr Shale	& Sand: ite & Shells & Lime & Lime & Lime			0 330' 2429' 2835' 3083' 3122' 3930' 4200' 4620' 4622' 4630' 4640' 4655'	2429 2835 3083 3122 3930 4200 4320 4600 4622					
Total	Rotary Dep	th is 49	60'.							
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·		v								
	TOTAL MAINTENAN AND TOTAL STREET	NEIKOISANAW WOODWINE CHARLES	I SI ING PRES SANGONERA ELPASONANI ANTRE EL SENTENCIA CONTRA EL SE							
Report of all string	gs set— surface,		-	c. CASING	RECORD	(New)	or (Used			
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type ceme	nt	Sacks	Туре	and percent additives	
Surface	12¼"	8-5/8"	24#	386'	60-40 P	ozmix	300	3% C	C, 2% Gel	
MANAGEM STANKE COMPTON OF THE CONTRACT OF STANKE AND STANKE STANKE STANKE STANKE STANKE STANKE STANKE STANKE S	athan and the same and a responsing various action and the same and th	ACOM ANN AREA OF PROCESSING AND AREA TO A TORONTO.	Managagussa con new has to be noting a special	Maria da Maria de Cara		A STATE OF THE PARTY OF THE PAR			CONT. OF E STATE OF THE STATE O	
	LINER RECO	RD	34		P	ERFORA	ATION RECORD			
Top, ft.	p, ft. Sacks cement			Shots	Shots per ft. Si			ize & type Depth interval		
Size	TUBING RECO	man separat management places some construction score								
	Setting depth	Packer	PERMITTED A PROPERTY OF THE PR		:		Marcal Marcal Marcal Assessment			
SOURCESCHART HIS ECKNOCKS STEEDINGSSECHMINGSRIPS ERSON HAS BECOMING HALFOUNDER SINCE	NAMES OF THE OWNER	A million beam million to the terror and the second	OF PARTY AND DESCRIPTION OF THE OWNER, COMMANDE	CEMENT SQ	UEEZE RECOR	D		The State of the S		
COMMITTED AND AND AND AND AND AND AND AND AND AN	APROC	unt and kind of	material used	davidos translatura dalcar prima material disentante Legendra de la constanta	A Maria A property and the sea M of Signer speeds or pulse of services	TABLE THE PARTY OF	Dep	th interva	l treated	
Me of the United States and Advantage and Ad		and the second s	ne y y see file i segue (passioni segue anti-	ACCUSE FOR A SECURITY OF THE S		WHEN DRIVEN TO SHARE AND ADDRESS OF THE PARTY OF THE PART		A		
Date of first production	Elimate depote a seu se sistem assistant par se característico es a vez se c E	Producin	ig method (flow	ing, pumping, g	as lift, atc.)	w later and the second	Gravit	viena e e e e e e e e e e e e e e e e e e		
RATE OF PRODUCTION PER 24 HOURS	Oil	ŠI.	Ges	Meanachtas ann aire ann aire ann agus agus d'imminiú an air agus agus agus an air ann an aire an air an air an T	Water Ø	6	Gas	oil ratio		
Disposition of gas (vented	i, used on leese or		PERSON THE COLUMN THE AND ADMINISTRATION OF THE COLUMN	Marcolle (1884)	Perfo	CONTRACTOR OF THE PARTY.	bbls.]	-	СБРВ	

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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

mission, 200 Colocado Derby Building, Wichita, Kans days after the completion of a well, regardless of Attach separate letter of request if the information of the confidential, only file one copy. Information of the record and Side Two will then be held confidential. Applications must be made on dual completion, injection and temporarily abandoned wells.	sas 67202, within thirty (30) how the well was completed. mation is to be held confidential. on Side One will be of public
Attach one copy only wireline logs (i.e. elect neutron log, etc.). (Rules 82-2-105 & 82-2-125)	CC# (316) 263-3238.
LICENSE # Application in process EXPIRATION DAT	E
OPERATOR <u>Beren Corporation</u>	API NO. <u>15-181-20,227</u>
ADDRESS 970 Fourth Financial Center	COUNTYSherman
Wichita, Kansas 67202	FIELD
** CONTACT PERSON Tyler H. Sanders PHONE 265-3311	PROD. FORMATION
PURCHASER	LEASE Hartley
ADDRESS	WELL NO1
	011
DRILLING Murfin Drilling Company	2310 Ft. from South Line and
CONTRACTOR ADDRESS 617 Union Center	1840 Ft. from West Line of
Wichita, Kansas 67202	the SW (Qtr.) SEC 12 TWP 6S RGE 37W .
PLUGGING Murfin Drilling Company	WELL PLAT (Office
CONTRACTOR	Use On1
ADDRESS 617 Union Center	- KCC
Wichita, Kansas 67202	KGS V
TOTAL DEPTH 4960' PBTD	SWD/REP_PLG.
SPUD DATE 5-31-82 DATE COMPLETED 6-10-82 ELEV: GR 3401 DF KB 3406	• 12
DETITIED LITTLE (SATURE) (DOTATE) (MARKET)	-
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 386'	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Can Dina
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	
<u>A F F I D A V I T</u>	
DON W. BEAUCHAMP , be	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the con The statements and allegations contained therein are	
	A P
	MM W Dlauckeny (Name)
SUBSCRIBED AND SWORN TO BEFORE ME this30th	_day ofJune
19_82. GRETCHEN H. JONES	day of June v
STATE NOTARY PUBLIC Scogwick County, Kansas My Appt. Exp. 11783	Gretcher D. Jones
MY COMMISSION EXPIRES: November 7, 1983 STATE COM	REGIEVED H. Jones REGIEVED H. Jones
** The person who can be reached by phone regarding information.	GyOq5.1982ons concerning Central
CONSER	RVATION DIVISION
Wie Commence of the Commence o	HITA, Kansas

UIL 2 1982
CONSERVATION DIVISION
Wichita. Kansas

LEASE Hartley

SEC. 12 TWP. 65 RGE. 37W

FILL IN WELL LOG AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				n- C	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION				
FORMATIO	N DESCRIPTION,	CONTENTS, ETC	·	ТОР	вотто	<u> </u>	HAME		DEPTH
Shale Anhydr	S Sand ite S Shells Lime Lime Lime			0 330' 2429' 2835' 3083' 3122' 3930' 4200' 4600' 4622' 4630' 4640' 4655'	330 2429 2835 3083 3122 3930 4200 4620 4630 4640 4655 4960				•
Total F	Rotary Dep	th is 49	60'.	DST	,	_		İ	
				3 2	536 - 46 0/30/30/ 0'imud 18/518		·	/60	
-		7		6 R	591 - 46 0/60/60/ ec 1200' 316/1316	90 gassy	y water	508/568	
				#3 4616 - 4640 (1Mm) 30/60/30/60 Rec 25' OSM 193/60 60/60 60/60					
Report of all string	ys set — surface,	intermediate,	preduction, e	ic. CASING	RECORD	(New)	or (Used)	
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type ceme	ent	Sacks	Type and	percent ives
Surface	12¼"	8-5/8"	24#	· 386 ¹	60-40 P	ozmix	300	3% CC,	2% Ge1
									-
									1
LINER RECORD				PERFORA			ATION RECORD		
Top, ft. Bottom, ft. Sacks cement		Shots per ft. S			Size & type Depth in		terval		
:	TUBING REC	ORD					:		
Size	Setting depth	Packer	set at			Mg temujumé sivimes			17-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
		ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECOI	RD		<u></u>	
-	Amo	ount and kind of	moterial used	·	·		De	oth interval fre	ated
V.							/	1 .	
Date of first production		Producii	ng method (flov	ving, pumping, g	es lift, etc.)		Gravit	У	
RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vente			Gas bis.		Water MCF	76	bbis.	-eil ratio	CFPB