

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Murfin Drilling Company API NO. 15-181-20,224-00-00

ADDRESS 617 Union Center Bldg. COUNTY Sherman

Wichita, Kansas 67202 FIELD Wildcat BRINEY, S.W.

** CONTACT PERSON Kerran Redington PROD. FORMATION _____

PHONE 316-267-3241 LEASE Albert-McMichael

PURCHASER Central Crude WELL NO. 1-12

ADDRESS 970 4th Financial Center; Wichita, KS WELL LOCATION SE NW

DRILLING Murfin Drilling Company 1980 Ft. from North Line and

CONTRACTOR Murfin Drilling Company 1830 Ft. from West Line of

ADDRESS 617 Union Center Bldg. the (Qtr.) SEC 12 TWP 6S RGE 37W.

Wichita, Kansas 67202

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS _____ KGS

TOTAL DEPTH 5031' PBTB 4987' SWD/REP _____

SPUD DATE 5-1-82 DATE COMPLETED 5-14-82 PLG. _____

ELEV: GR 3410' DF _____ KB 3415'

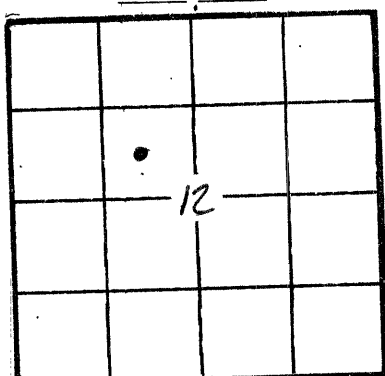
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 340' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC KGS SWD/REP _____ PLG. _____

A F F I D A V I T

Wayne Johnston, Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: Wayne Johnston (Name) MURFIN DRILLING COMPANY Wayne Johnston, Production Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of June, 1982.



Kerran Redington (NOTARY PUBLIC) Kerran Redington

MY COMMISSION EXPIRES: 2/6/86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUNE 2 1982 7-2-82 CONSERVATION DIVISION Wichita Kansas

OPERATOR Murfin Drilling LEASE Albert-McMichael SEC. 12 TWP. 6S RGE. 37W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
Clay & Sand		305		
Shale		340	ANHYDRITE	3094 (+321)
Shale & Sand		3095	B/ANHYDRITE	3127 (+288)
Anhydrite		3140	WABAUNSEE	3869 (-454)
Shale & Sand		3385	TARKIO	3946 (-531)
Shale & Lime		5031	BERN	4027 (-612)
			HOWARD	4052 (-537)
			TOPEKA	4077 (-662)
			HEEBNER	4239 (-824)
			TORONTO	4275 (-860)
			LKC	4291 (-876)
			STARK	4489 (-1094)
			BKC	4551 (-1136)
			MARMATON	4610 (-1195)
			PAWNEE	4570 (-1255)
			FORT SCOTT	4731 (-1316)
			CHEROKEE SHALE	4758 (-1343)
			ATOKA	4828 (-1413)
			MORROW	4884 (-1469)
			MISSISSIPPI	4942 (-1527)
DST #1: 4436-4492'/30-60-30-60 Rec. 10' M w/Oil on top. IFP: 91-91#. FFP: 91-91#. BHP: 930-759#.				
DST #2: 4537-4591'/30-30-45-45. Rec. 15' D M. IFP: 91-91#. FFP: 91-91#. BHP: 816-725#.				
DST #3: 4601-4636'/45-45-45-45. Rec. 250' GIP + 1005' hv G & v sl MC tarry O. IFP: 192-351#. FFP: 419-441#. BHP: 964-850#.				
DST #4: 4594-4644'/60-90-90-180. Rec. 590' GIP + 410' Glm. gasy oil + 625' V. gasy oil cut mud. IFP: 179-342#. FFP: 350-440#. BHP: 975-1115#.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2	8-5/8"	24#	340'	60-40 Poz, 3% CC 275		-----
production	7-7/8	4 1/2	10.5	5031'	w/25 sx. Class A, 175 sx 50-50 Pozmix w/3/4% CFR-2, 10% salt, 12# p/sx. Gilsonite, 1/4# p/sx. Flocele + 35 gal Latex.		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4629-34'
					4672-80'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4604'				4610-13'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 gal. MOD-202	4629-80'
250 gal. MOD-202	4672-80'
250 gal. MCA	4610-13'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/29/82	Pumping	----
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	62.00 bbls.	---- MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	----

	Perforations	4610-80'