

TYPE AFFIDAVIT OF COMPLETION FORM **ACO-1 WELL HISTORY**
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5229 EXPIRATION DATE June 30, 1983

OPERATOR Phillips Petroleum Company API NO. 15-181-20,228-00-00

ADDRESS Box 287 COUNTY Sherman

Great Bend, Kansas 67530 FIELD Llanos

** CONTACT PERSON C. D. Dohrer PROD. FORMATION Dry hole

PHONE 316-793-8421

PURCHASER _____ LEASE Llanos

ADDRESS _____ WELL NO. 7

DRILLING CONTRACTOR Slawson Drilling Company 660Ft. from South Line and

ADDRESS Box 1409 660Ft. from East Line of

Great Bend, Kansas the NE/4 (Qtr.) SEC 10 TWP 6S RGE 37W.

PLUGGING CONTRACTOR Kelso Casing Pullers, Inc. WELL PLAT _____

ADDRESS Chase, Kansas _____ (Office Use Only)

TOTAL DEPTH 5000' PBDT 3734' KCC

SPUD DATE 7-19-82 DATE COMPLETED 8-19-82 KGS

ELEV: GR 3450' DF 3454' KB 3456' SWD/REP

DRILLED WITH ~~(CABLE)~~ (ROTARY) (AIR) TOOLS. PLG.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 60,020-C

Amount of surface pipe set and cemented 408' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

NOTE: AWAITING CASING PULLERS TO COMPLETE PLUGGING OF WELL.

A F F I D A V I T

C. D. Dohrer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. D. Dohrer

(Name)

C. D. Dohrer, Area Manager
day of August

Velma L. Mog

(NOTARY PUBLIC)

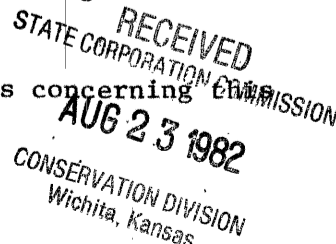
Velma L. Mog



SUBSCRIBED AND SWORN TO BEFORE ME this 20th

MY COMMISSION EXPIRES: February 15, 1984

** The person who can be reached by phone regarding any questions concerning information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Phillips Petroleum Co. LEASE Llanos SEC. 10 TWP. 6S RGE. 37W
 Sherman County, Kansas

FILL IN WELL LOG AS REQUIRED: Well #7

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Surface		0'	419'	FORMATION TOPS:	
Shale		419'	1978'	Niobrara	890'
Shale		1978'	3277'	Dakota	1990'
Lime & Shale		3277'	3781'	Anhydrite	3052'
Lime & Shale		3781'	4317'	Neva	3652'
Lime & Shale		4317'	4673'	Tarkio	3987'
Shale & Lime		4673'	5000'	Topeka	4120'
Total Depth		5000'		Heebner	4258'
				Toronto	4296'
				LKC	4314'
				Marmaton	4584'
				Cherokee	4754'
				Cherokee Sd.	4830'
				Mississippi	4976'
<p>No DST Taken</p> <p>Ran Dresser-Atlas Dual Induction Laterlog from TD - surface csg and Compensated Neutron/Compensated Density from TD - 800'</p>					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	32#	419'	Common	295	2% Gel, 3% CACL, 1/2# Flocele/sk
Production	7 7/8"	5 1/2"	15.5#	4999'	50-50 POZ	238	18% Salt, 3/4% CFR- 1/2# Flocele/sk

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2 HPF	Goldenjet	4544-52', 4510-12', 4266-70'
TUBING RECORD			2 HPF	Goldenjet	3850'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal 15% NE Acid	4544-52'
250 Gal 15% NE Acid	4510'-12'
500 Gal 15% NE Acid CIBP Set @ 4226' w/2sx cmt to 4221'	4266-70'
500 gal 15% HCL Plugged off @ 3734'	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls. Gas _____ MCF Water _____ % Gas-oil ratio _____ CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations Plugged off-Dry hole