

15-193-20227-00-00

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Thomas SEC. 21 TWP. 6S RGE. 36W E/W
 Location as in quarters or footage from lines:
C NE SE

Locate Well
 correctly on above
 Section Platt.

Lease Owner Abercrombie Drilling, Inc.
 Lease Name EICHER Well No. 2
 Office Address 801 Union Center, Wichita, KS 67202
 Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
 Date Well Completed September 20, 1981
 Application for plugging filed September 20, 1981
 Plugging commenced September 20, 1981
 Plugging completed September 20, 1981

Reason for abandonment of well or producing formation
No commercial quantity of oil or gas encountered.
 Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Carl Goodrow
 Producing formation _____ Depth to top _____ bottom _____ T.D. 4920'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set 1st plug @ 1500' with 70 sx.
 Set 2nd plug @ 410' with 40 sx.
 Set 3rd plug @ 40' with 10 sx.

Plug was down @ 10:00 a.m., 9/20/81

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 OCT 13 1981
 CONSERVATION DIVISION
 Wichita Kansas

(If additional description is necessary, use BACK of this sheet)
 Name of Plugging Contractor Abercrombie Drilling, Inc. 10-13-81

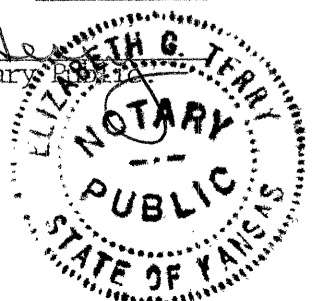
STATE OF Kansas COUNTY OF Sedgwick, ss.

Jack L. Partridge, Vice Pres. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge
 801 Union Center, Wichita, KS 67202
 (Address)

SUBSCRIBED AND SWORN TO before me this 25th day of September, 19 81

My Commission expires: 7-13-85

Elizabeth G. Terry
 Elizabeth G. Terry Notary Public


KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 193 — 20,227-0000
County Number

S. 21 T. 6S R. 36W E
W

Loc. C NE SE

County Thomas

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, KS 67202

Well No. 2 Lease Name EICHER

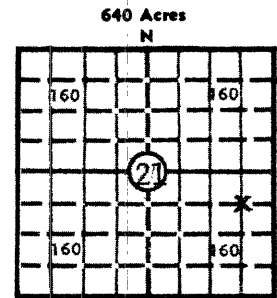
Footage Location
1980 feet from (N) (X) line 660 feet from (W) (X) line

Principal Contractor
Abercrombie Drilling, Inc.

Geologist

Spud Date 9/10/81 Date Completed 9/20/81 Total Depth 4920' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Locate well correctly
Elev.: Gr. 3378'

DF 3386' KB 3383'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8'	20#	408'	60/40 posmix	290	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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Wichita, Kansas

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbis.	MCF	bbis.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans- mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Abercrombie Drilling, Inc.**

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry Hole

Well No. **2** Lease Name **EICHER**

S 21 T 6S R 36W E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Clay, Sand & Shale	0	410	SAMPLE TOPS:		
Shale	410	1970			
Shale & Sand	1970	2419		Anhydrite	2999' (+ 385)
Shale	2419	2999		B/Anhydrite	3034' (+ 349)
Anhydrite	2999	3034		Oread Sh.	4144' (- 761)
Shale	3034	3462		Heebner	4084' (- 801)
Shale & Sand	3462	3725		B/KC	4507' (-1124)
Shale	3725	3930		Marmaton	4521' (-1138)
Shale & Lime	3930	4190		Pawnee	4600' (-1217)
Lime	4190	4289		Ft. Scott	4625' (-1242)
Lime & Shale	4289	4328		Toronto	4217' (- 834)
Lime	4328	4378		Lansing	4234' (- 851)
Lime & Shale	4378	4420		Stark Sh.	4428' (-1045)
Lime	4420	4569			
Lime & Shale	4569	4760			
Lime	4760	4920			
Rotary Total Depth		4920			
			ELECTRIC LOG TOPS:		
			Anhydrite		
			B/Anhydrite		
			Heebner	4175' (- 792)	
			Toronto	4208' (- 825)	
			Lansing	4233' (- 840)	
			Stark Sh.	4421' (-1038)	
			B/KC	4498' (-1115)	
			Marmaton	4511' (-1128)	
			Pawnee	4592' (-1209)	
			Ft. Scott	4625' (-1242)	
			Cherokee Sh.	4655' (-1272)	
			Miss.	4852' (-1469)	
			Log TD	4915'	
			RTD	4920'	

DST #1: (4299' - 4328') Weak Blow.
(Died 5") 30-30-30-30. Rec. 3' Mud.
IFPs: 31 - 31#, ISIP: 31#, FFPS:
31 - 31#, FSIP: 31#.

DST #2: (4348' - 4420') 30-45-60-45.
Weak Blow 30". Rec. 415' mud. IFPs:
72 - 82#, IDIP: 1236#, FFPS: 113 -
154#, FSIP: 1029#.

DST #3: (4549' - 4610') 30-30-30-30.
Blow died 15". Rec. 10' mud. IFPs:
51 - 51#, ISIP: 93#, FFPS: 51 - 51#,
FSIP: 93#.

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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Paul P. ...</i>
	Signature
	Vice President
	Title
	September 30, 1981
	Date